

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE		6. SURFACE: Fee	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>						7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>						8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: LIBERTY PETROLEUM CORPORATION						9. WELL NAME and NUMBER: PROVIDENCE #1	
3. ADDRESS OF OPERATOR: 10851 10851 N. Blk C CITY Phoenix STATE AZ ZIP 85029				PHONE NUMBER: (602) 995-7194		10. FIELD AND POOL, OR WILDCAT: WILDCAT	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2375' FSL, 2296' FEL AT PROPOSED PRODUCING ZONE: Same <div style="text-align: right; margin-right: 50px;">4480375Y 608854X</div> <div style="text-align: right; margin-right: 50px;">40.46882 -109.71596</div>						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 20E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.1 MILES WEST OF VERNAL, UT						12. COUNTY: UINTAH	
						13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2296'			16. NUMBER OF ACRES IN LEASE: 110		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)			19. PROPOSED DEPTH: 7,700		20. BOND DESCRIPTION:		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5678.7' GRADED GROUND			22. APPROXIMATE DATE WORK WILL START: 4/25/2002		23. ESTIMATED DURATION: 30 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/2"	9 5/8"	J-55	36.0#	800	Light tail cmt:	150 SX	1.89 12.7
					Premium tail cmt:	100 SX	1.15 15.8
7 7/8	4 1/2	J-55	10.5#	7,700	50/50 Pozmix	1000 SX	1.30 14.1
					Light Cmt:	400 SX	3.89 11.0

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

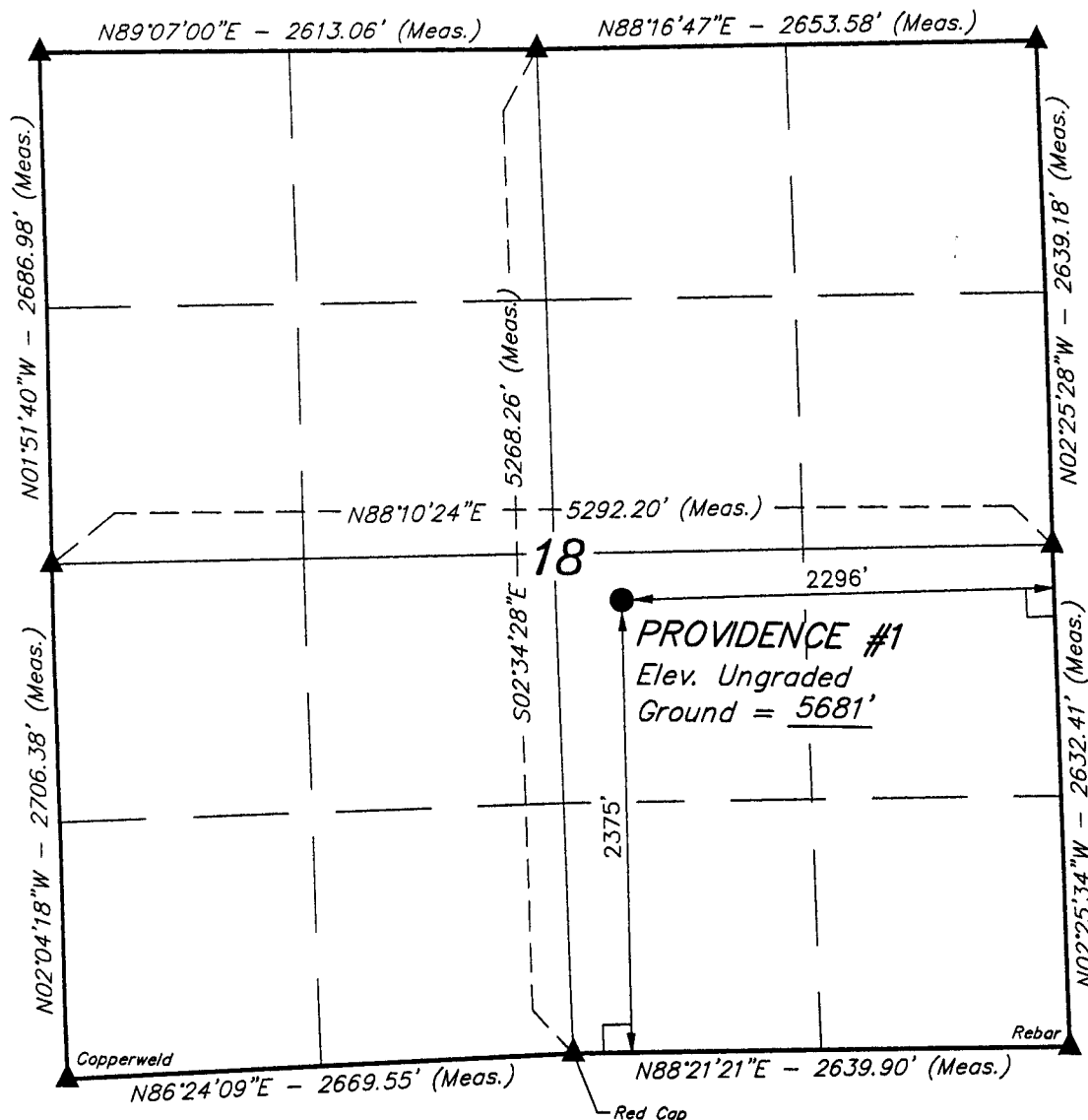
NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>Ed Trotter</i></u>	DATE <u>4/5/2002</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34541

APPROVAL:

T4S, R20E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED AND/OR TAKEN FROM UTAH COUNTY SURVEY CONTROL MAP.

(AUTONOMOUS NAD 83)

LATITUDE = 40°28'09.14" (40.469206)
LONGITUDE = 109°36'14.24" (109.603956)

LIBERTY PETROLEUM CORP.

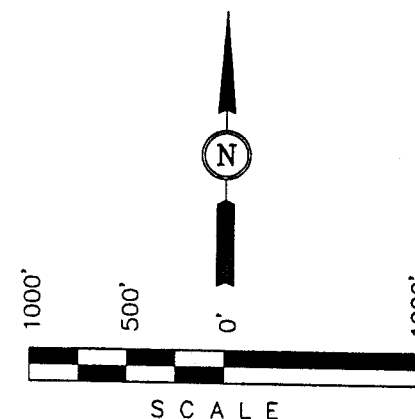
Well location, PROVIDENCE #1, located as shown in the NW 1/4 SE 1/4 of Section 18, T4S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE EAST 1/2 OF SECTION 24, T4S, R20E, S.L.B.&M. TAKEN FROM THE VERNAL NE QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5840 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS THE UTAH COUNTY SURVEY CONTROL MAP AS FILED AT THE UTAH COUNTY RECORDERS OFFICE, VERNAL, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. COX
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16198
STATE OF UTAH

Revised: 4-4-02 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-2-02	DATE DRAWN: 4-3-02
PARTY D.K. D.A. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LIBERTY PETROLEUM CORP.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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RECEIVED

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DIVISION OF
OIL, GAS AND MINING

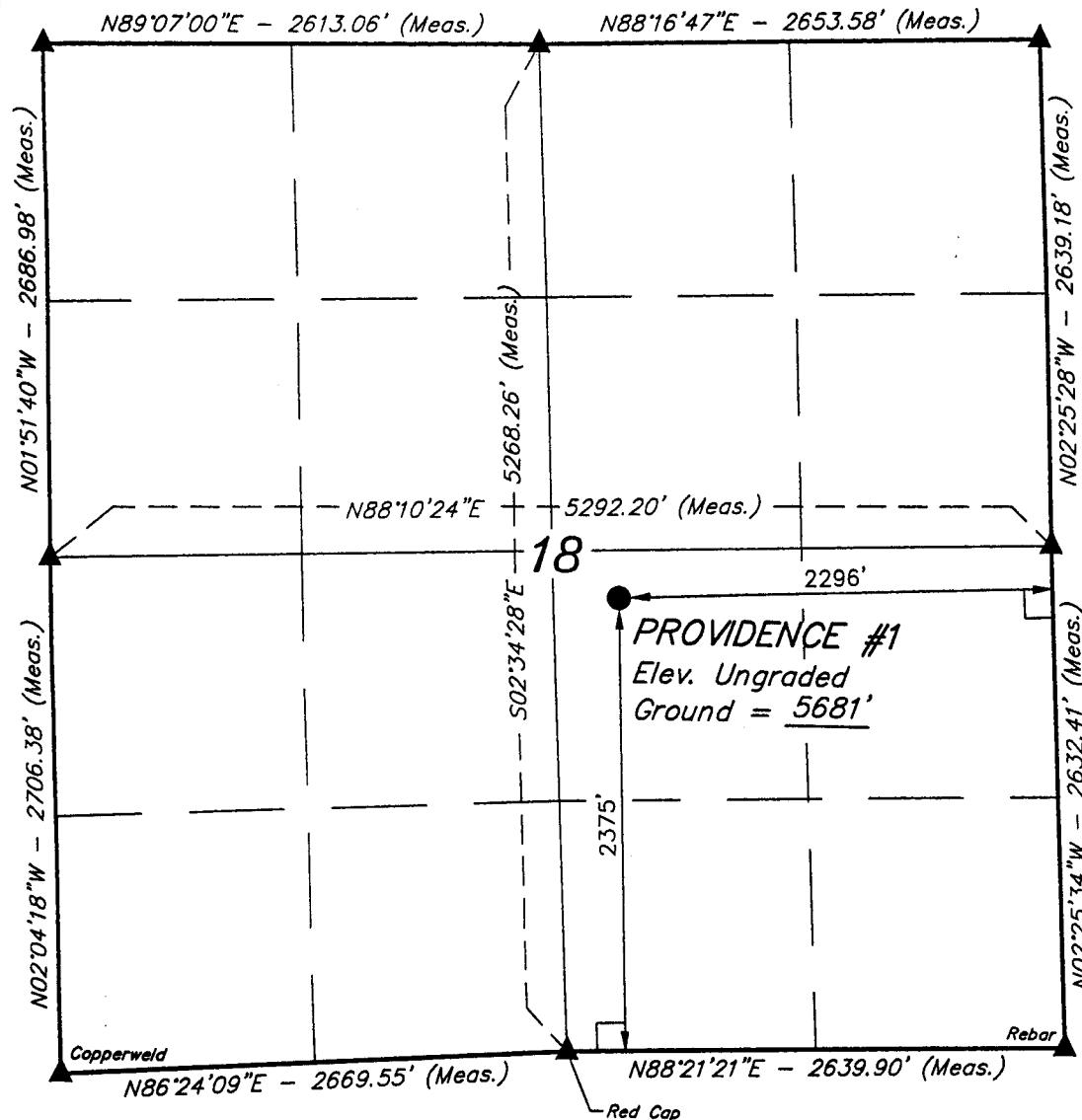
NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 4/5/2002

(This space for State use only)

API NUMBER ASSIGNED: 43-042-34541

APPROVAL:

T4S, R20E, S.L.B.&M.



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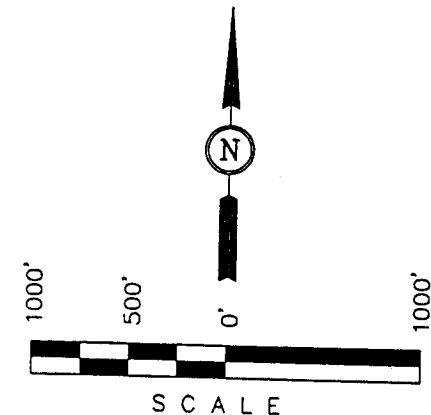
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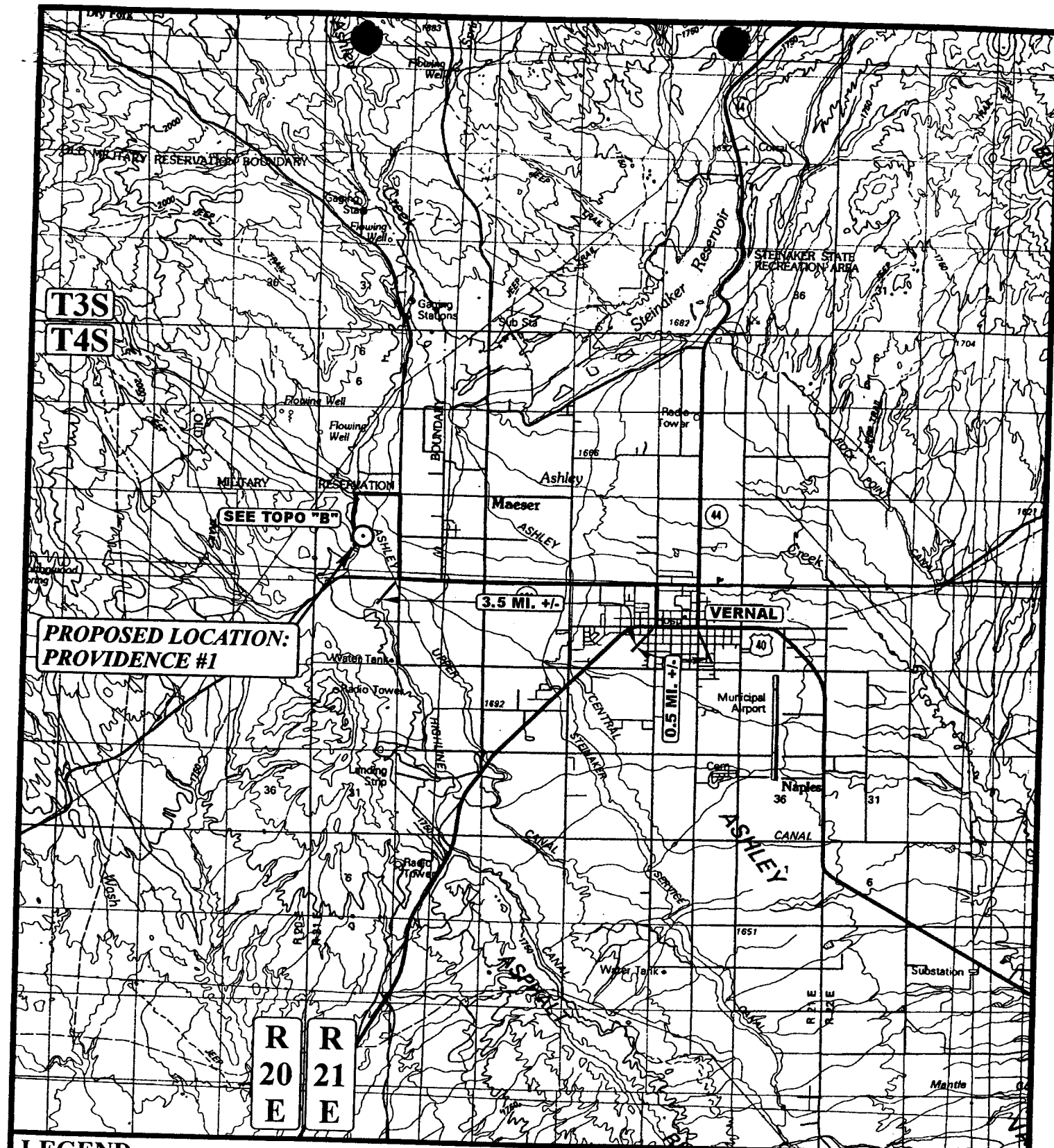
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Galt
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161798
 STATE OF UTAH

Revised: 4-4-02 K.G.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-2-02	DATE DRAWN: 4-3-02
PARTY D.K. D.A. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LIBERTY PETROLEUM CORP.	



LEGEND:

○ PROPOSED LOCATION

N

LIBERTY PETROLEUM CORPORATION

PROVIDENCE #1

SECTION 18, T4S, R21E, S.L.B.&M.

2375' FSL 2296' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 2 02
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: K.G.

REVISED: 4-4-02

**A
TOPO**

002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/05/2002

API NO. ASSIGNED: 43-047-34541

WELL NAME: PROVIDENCE 1
OPERATOR: LIBERTY PETROLEUM CORP (N2155)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 18 040S 210E

SURFACE: 2375 FSL 2296 FEL

BOTTOM: 2375 FSL 2296 FEL

UINTAH

WILDCAT (1)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WEBR

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	4/22/02
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 2014219653)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 45-2072)

☒ RDCC Review (Y/N)

(Date: 5-1-02)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit ___

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: ___

Eff Date: ___

Siting: ___

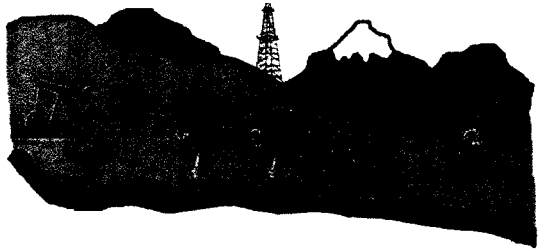
___ R649-3-11. Directional Drill

COMMENTS:

Need presite. (4-16-02)

STIPULATIONS:

1- Statement of basis.
2- Surface casing Cement Slip
3- BOPE Testing shall be done in accordance with R649-3-7 well control
4- Spacing Slip.
* Ltr. to operator regarding rush jobs.



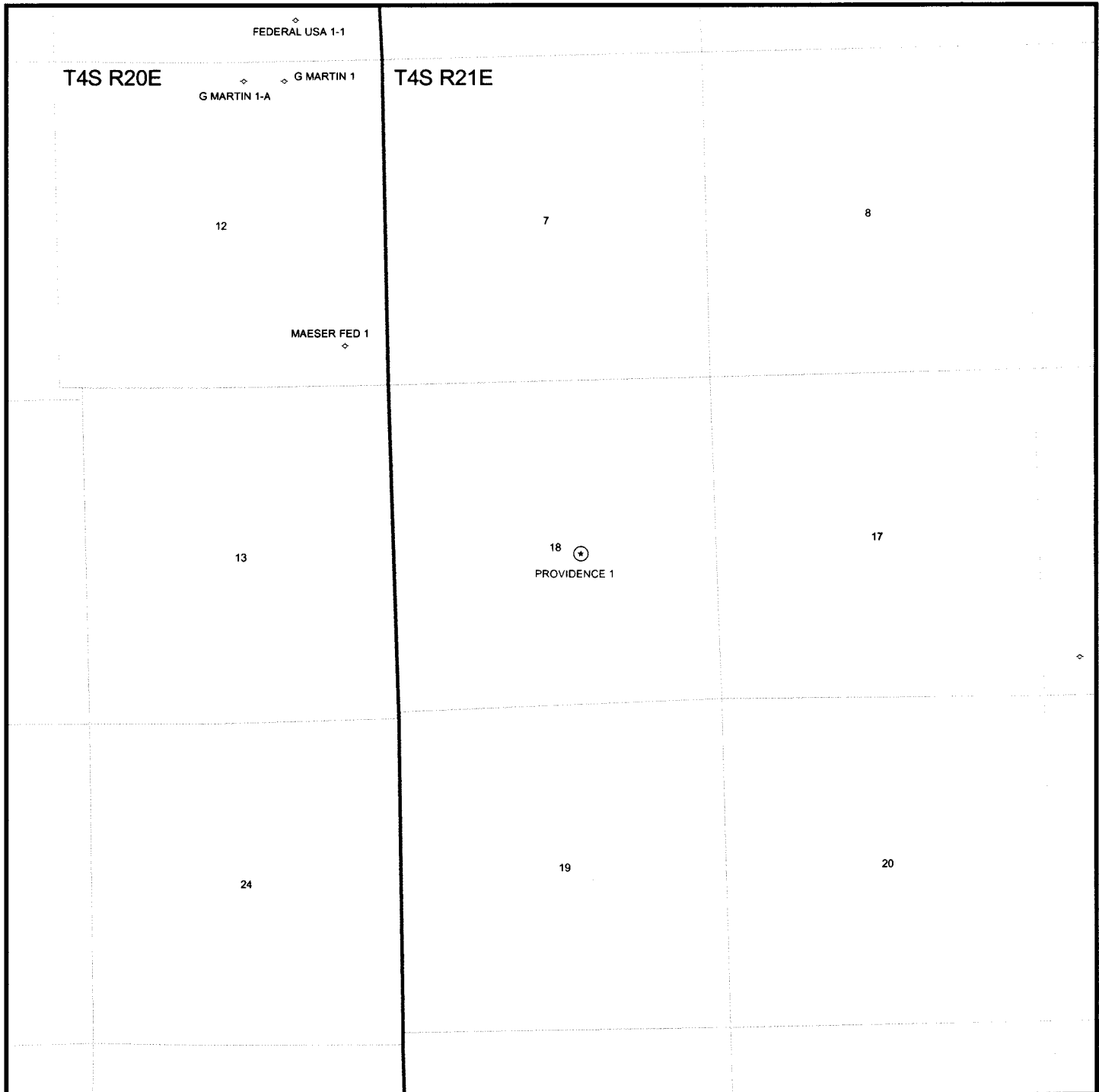
Utah Oil Gas and Mining

OPERATOR: LIBERTY PETRO CORP (N2155)

SEC. 18, T4S, R21E

FIELD: WILDCAT (001)

COUNTY: UINTAH SPACING: R649-3-3/EX LOC



PREPARED BY: LCORDOVA
DATE: 16-APRIL-2002

4-02 Liberty Petroleum Provenience 1

Casing Schematic

Surface

Manco

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.

565'
TCTail

w/ 88 washout

Surface
800. MD

1700'
Frontier
1900'
Dakota

2700'
Manco

4000'
Frontier

4200'
Dakota

4450'
Manco

4825'
Enterprise
5150'
Manco

5490'
Chinle
6000'
Shinarump

6520'
Moenkopi
6900'
Phosphoria

Arche 4-1/2"
MW 9.5

4172'
TCTail

w/ 198 washout

Production
7700. MD

BOP

$$(0.052)(9.5)(7700) = 3804 \text{ psi}$$

Anticipated -- 3300 psi
± 8.3 ppv EMW

$$\frac{G_{ss}}{(0.12)(7700)} = 924 \text{ psi}$$

MASP = 2880 psi

3M SRRA proposed

Adequate
DKD 4/18/02

Well name:

04-02 Liberty Petroleum Providence 1Operator: **Liberty Petroleum Corporation**String type: **Surface**

Project ID:

43-047-34541

Location: **Uintah County, Utah****Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 76 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 299 ft

Cement top:

Surface w/ 8 8 40

DCL 7-11 @ 565'

Burst

Max anticipated surface pressure:

0 psi

Internal gradient: 0.494 psi/ft

Calculated BHP 395 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 701 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,700 ft

Next mud weight: 9.500 ppg

Next setting BHP: 3,800 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 800 ft

Injection pressure 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	ST&C	800	800	8.796	57

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	349	2020	5.79	395	3520	8.92	29	394	13.68 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural ResourcesPhone: (801) 538-5281
FAX: (801)359-3940Date: April 17,2002
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

04-02 Liberty Petroleum Providence 1Operator: **Liberty Petroleum Corporation**String type: **Production**

Project ID:

43-047-34541

Location: **Uintah County, Utah****Design parameters:****Collapse**

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 173 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top:

Surface

W/192

TOC T₂ @ 4172'**Burst**

Max anticipated surface pressure:

0 psi

Internal gradient:

0.494 psi/ft

Calculated BHP

3,800 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 6,606 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7700	4.5	11.60	J-55	LT&C	7700	7700	3.875	178.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3800	4960	1.31	3800	5350	1.41	89	162	1.81 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural ResourcesPhone: (801) 538-5281
FAX: (801) 359-3940Date: April 22, 2002
Salt Lake City, Utah

Stipulations: LTC on Production Casing

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Liberty Petroleum Corporation

April 4, 2002

**Lisha Cordova
Division of Oil, Gas and Mining
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801**

RECEIVED

APR 11 2002

**DIVISION OF
OIL, GAS AND MINING**

Dear Lisha,

We deeply appreciate all of the professional courtesy that your department has extended to us in the preparation of our official application to drill. It has been a refreshing experience and we are grateful.

Please make the appropriate "Wildcat Notification" to the appropriate agencies upon receipt of this application today. That will keep us from adding unnecessary extra days to the fifteen-day required waiting period that is already in place. Meanwhile, we can be proceeding with the site inspection and other appropriate steps to save time.

Lisha, we are scheduled to start drilling at the end of April. Anything your department can do to help us get a quick turn around on this permit would be so deeply appreciated.

We will be sending the required bonding according to R649-3-1 on to Mr. Thompson by way of courier on Monday or Tuesday. Please note that we are requesting an exception of location and siting on the Providence #1 according to R649-3-3 due to topographical issues. There are no other owner's within 460' of this proposed location.

Please inform our colleague, Mr. Ed Trotter, or me if you have any questions or required information.

Thank you so much,

A handwritten signature in black ink, appearing to read "Lane Franks". The signature is fluid and cursive, written over the printed name.

**Lane Franks
Liberty Petroleum Corporation**

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION
LIBERTY PETROLEUM
CORPORATION

EFFECTIVE
04/03/2002

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
5098086-0143

LANE FRANKS
LIBERTY PETROLEUM CORPORATION
HIKO BELL AND MINING
ZIONS QST NATIONAL BANK BLDG
3 W MAIN ST STE 21
VERNAL UT 84078

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 04/03/2002
EXPIRATION DATE: *RENEWAL
ISSUED TO: LIBERTY PETROLEUM CORPORATION



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

5098086-0143 Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.
Exceptions: DEAs and Business Trusts renew every three (3) years from the effective date.

EIGHT POINT PLAN

PROVIDENCE #1
NW/SE, SEC. 18, T4S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Mancos	Surface		
Frontier	1700		
Dakota	1900		
Mancos	2700		
Frontier	4000		
Dakota	4200		
Morrison	4450		
Entrada	4825		
Navajo	5150		
Chinle	5690		
Shinarump	6000		
Moenkopi	6520		
Phosphoria	6800		
Weber	7700 T.D.		

Anticipated BHP 3300 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/2"	0' - 800'	800'	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 7700'	7700'	4 1/2	40.5 # 44.5 #	J-55	ST&C LTJ C	4010 PSI	4790 PSI	146,000#

All casing will be new or inspected.

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 800'	Air
800' - 4000'	Air Mist/Mud (8.4 to 8.6 pounds per gallon)
4000' - TD	Air Mist/Mud (8.8 to 9.5 pounds per gallon)

Lost circulation probable from 1100' to 4000'+/-.

EIGHT POINT PLAN

PROVIDENCE #1
NW/SE, SEC. 18, T4S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. ABNORMAL CONDITIONS:

None anticipated.

7. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

(Attachment: BOP Schematic Diagram)

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 6.1 miles West of Vernal, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

3. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site.

4. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

5. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Access to the well pad will be from the North.

Corners #2, 4, 6, & 8 will be rounded off to minimize excavation.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

OPERATIONS

Liberty Petroleum Corporation
10851 North Black Canyon Highway, Suite 540
Phoenix, AZ 85029
Lane Franks
Telephone (602) 995-7194

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Liberty Petroleum Corporation
Well Name & Number: Providence #1
Lease Number: FEE
Location: 2375' FSL & 2296' FEL, NW/SE, Sec.18,
T4S, R20E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: Fee Hacking Land & Cattle

NOTIFICATION REQUIREMENTS

*Gude Hacking
Hm 435-789-3356
mobile 435-828-6060 → Best Contact
Bus: 435-789-5756*

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

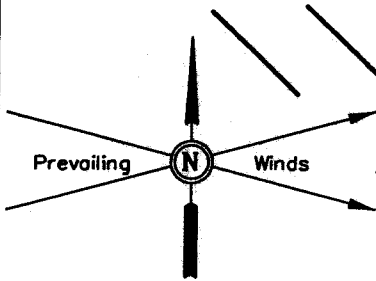
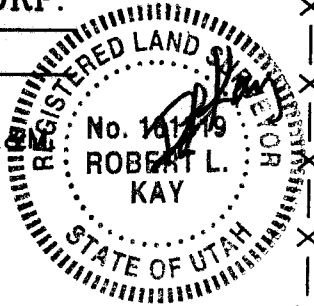
LIBERTY PETROLEUM CORP.

LOCATION LAYOUT FOR

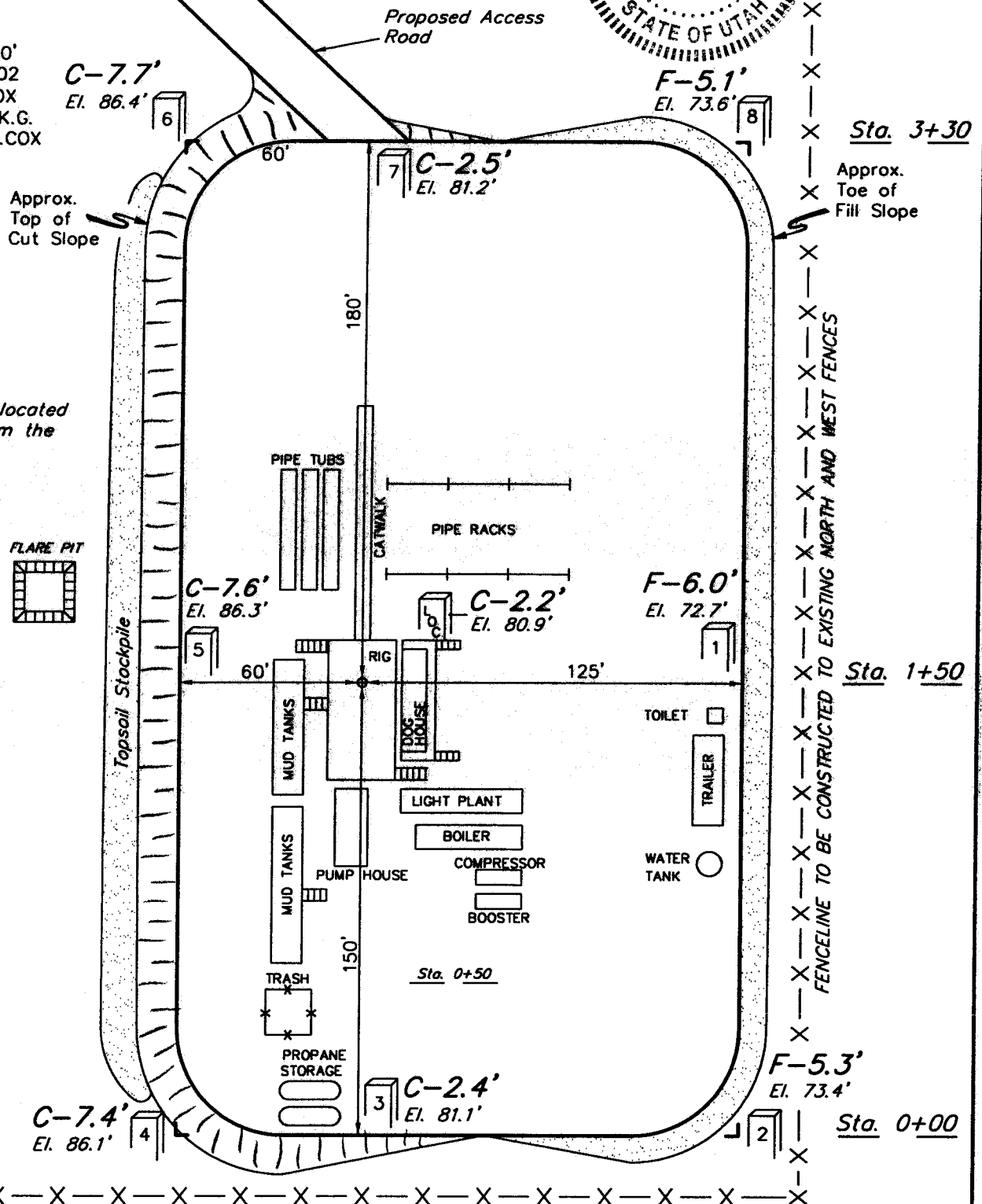
PROVIDENCE #1

SECTION 18, T4S, R21E, S.L.B.

2375' FSL 2296' FEL



SCALE: 1" = 50'
DATE: 04-03-02
Drawn By: D.COX
Rev. 04-04-02 K.G.
Rev. 04-15-02 D.COX



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5680.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5678.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

LIBERTY PETROLEUM CORP.

TYPICAL CROSS SECTIONS FOR

PROVIDENCE #1

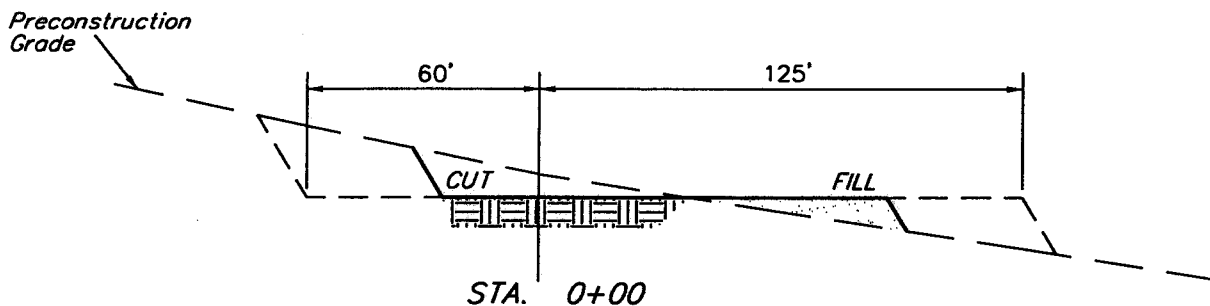
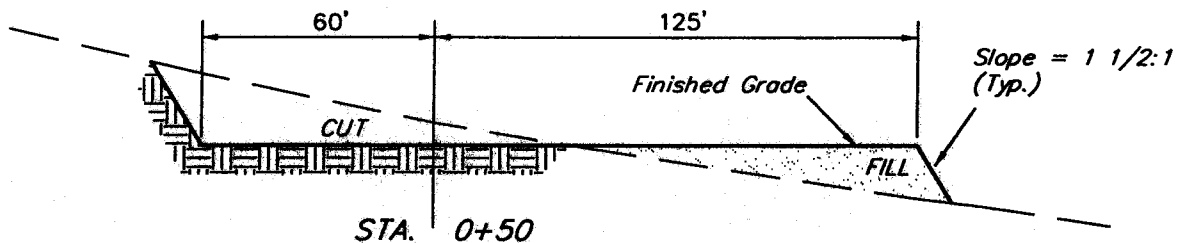
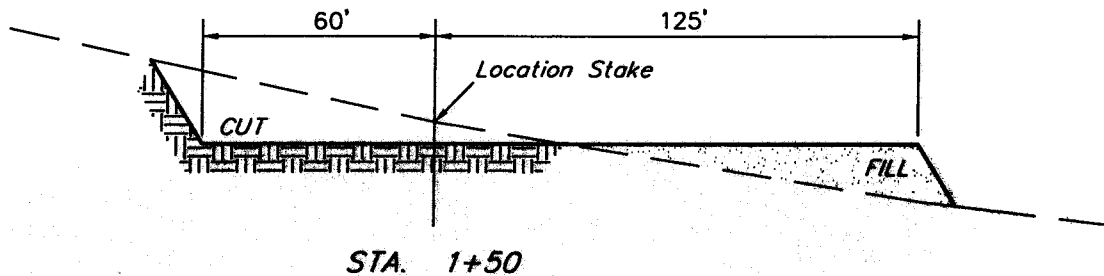
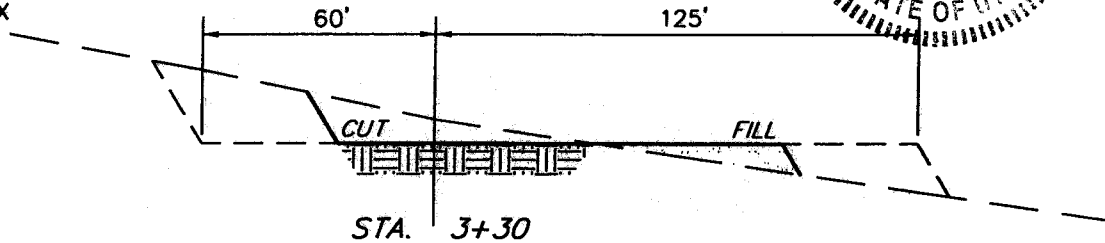
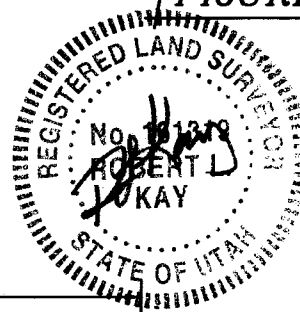
SECTION 18, T4S, R21E, S.L.B.&M.

2375' FSL 2296' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-03-02
Drawn By: D.COX
Rev. 04-04-02 K.G.
Rev. 04-15-02 D.COX



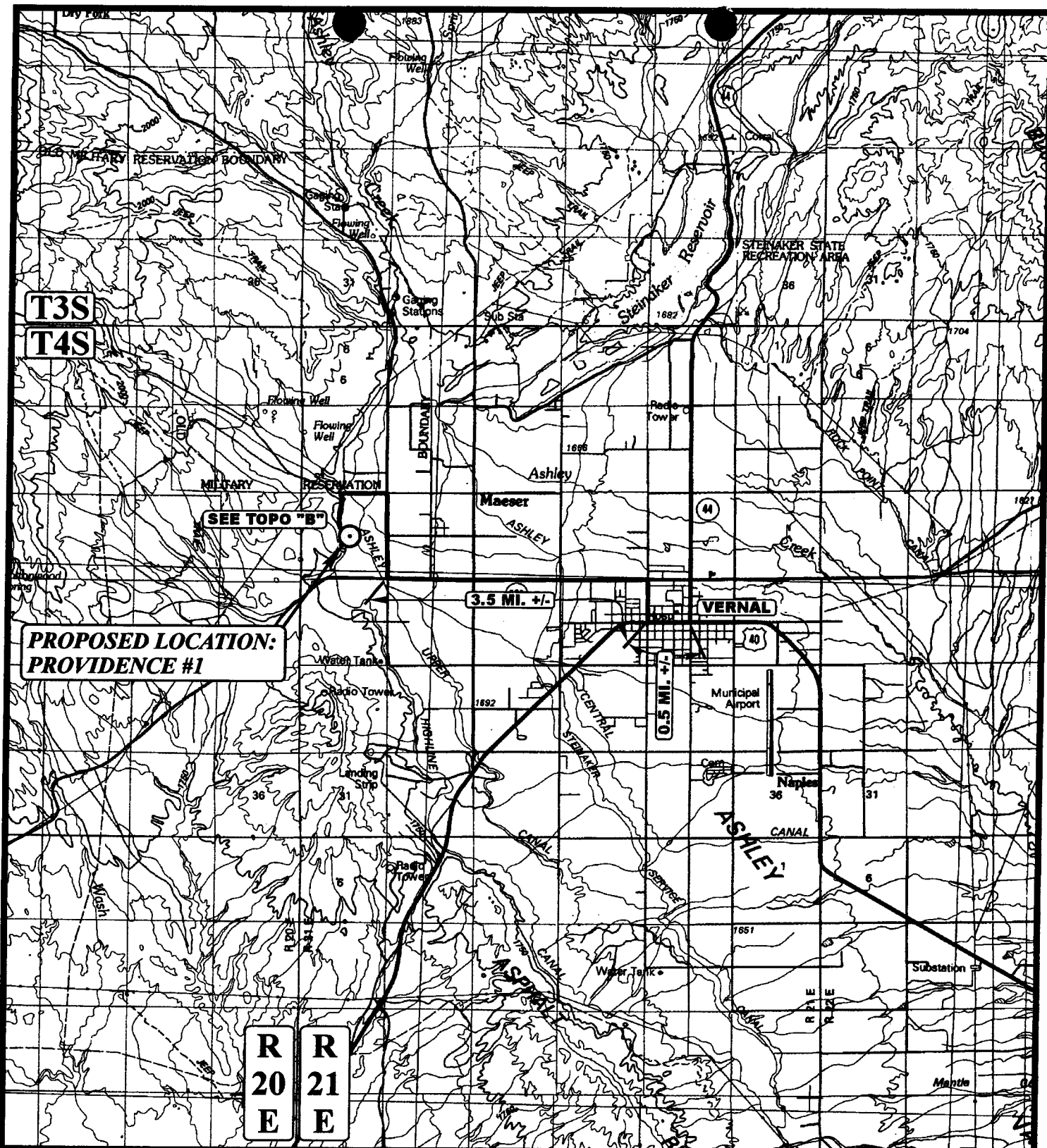
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,130 Cu. Yds.
Remaining Location = 4,270 Cu. Yds.
TOTAL CUT = 5,400 CU.YDS.
FILL = 4,060 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,130 Cu. Yds.
Topsoil = 1,130 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

LIBERTY PETROLEUM CORPORATION

PROVIDENCE #1

SECTION 18, T4S, R21E, S.L.B.&M.

2375' FSL 2296' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

4 2 02
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 4-4-02



RECEIVED

APR 16 2002

DIVISION OF
OIL, GAS AND MINING

FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: UDOG & M

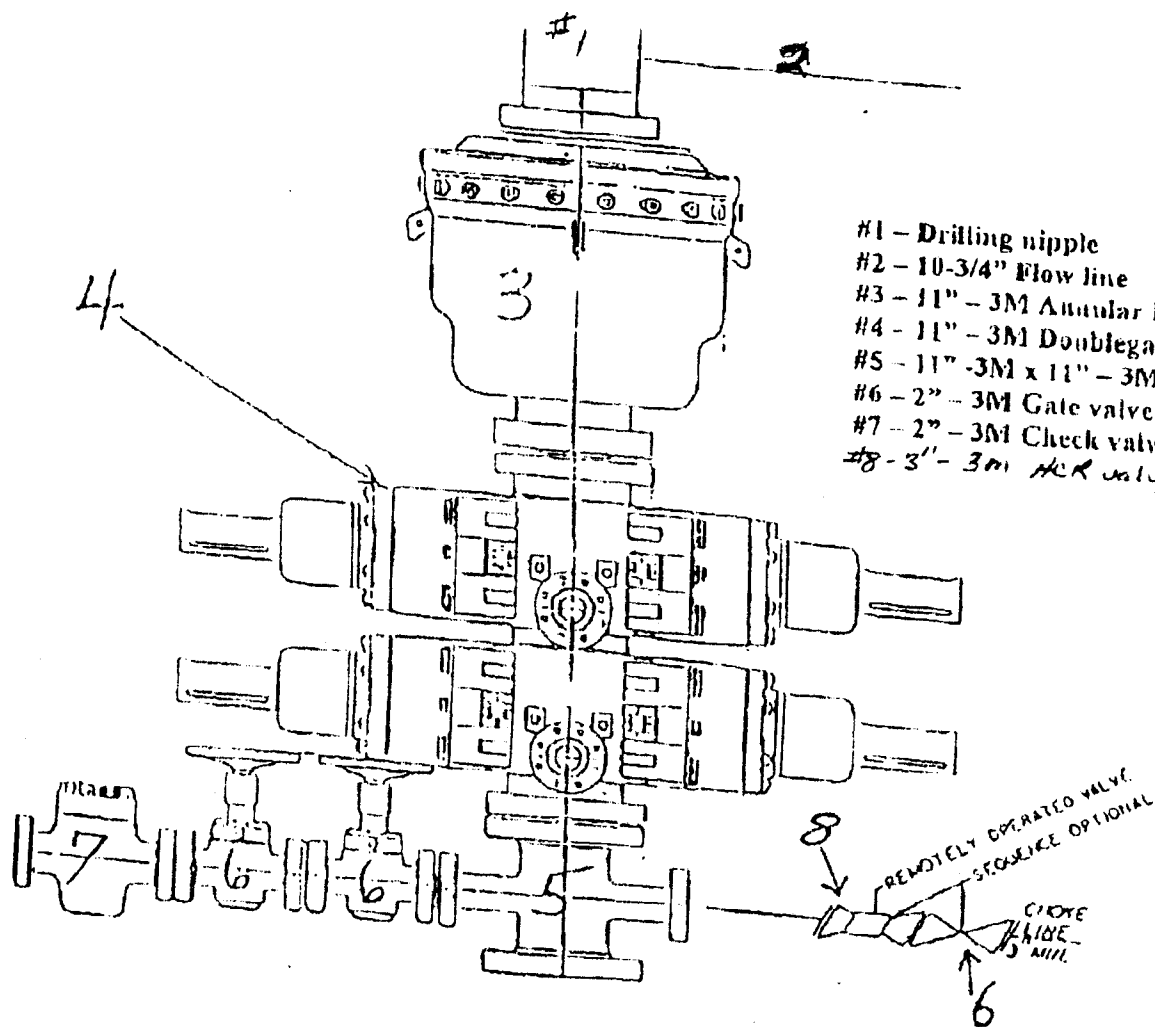
FAX NO. 801-359-3940

ATTENTION: LESHA CORDOVA

DATE: 4-16-2002

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 7

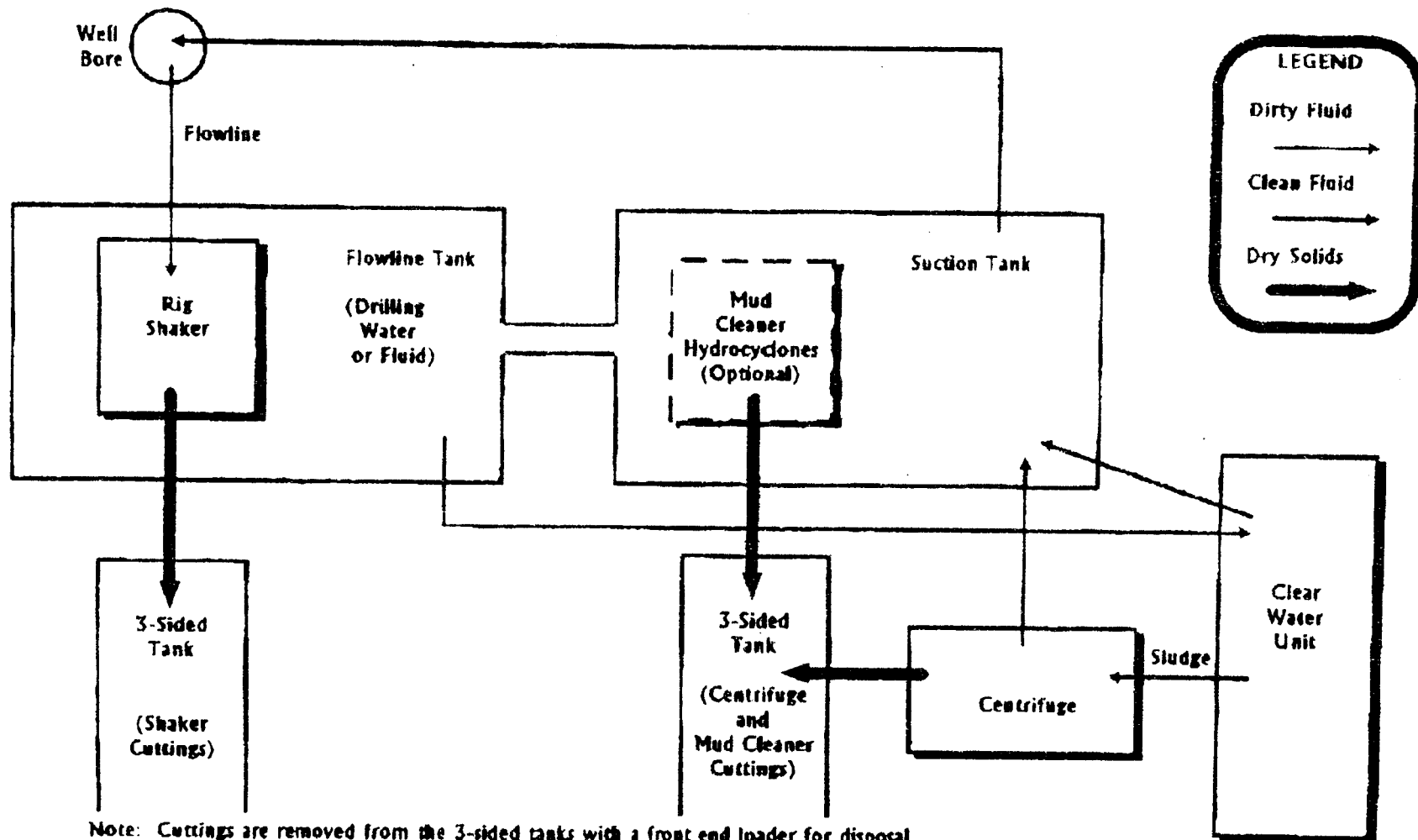
All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.



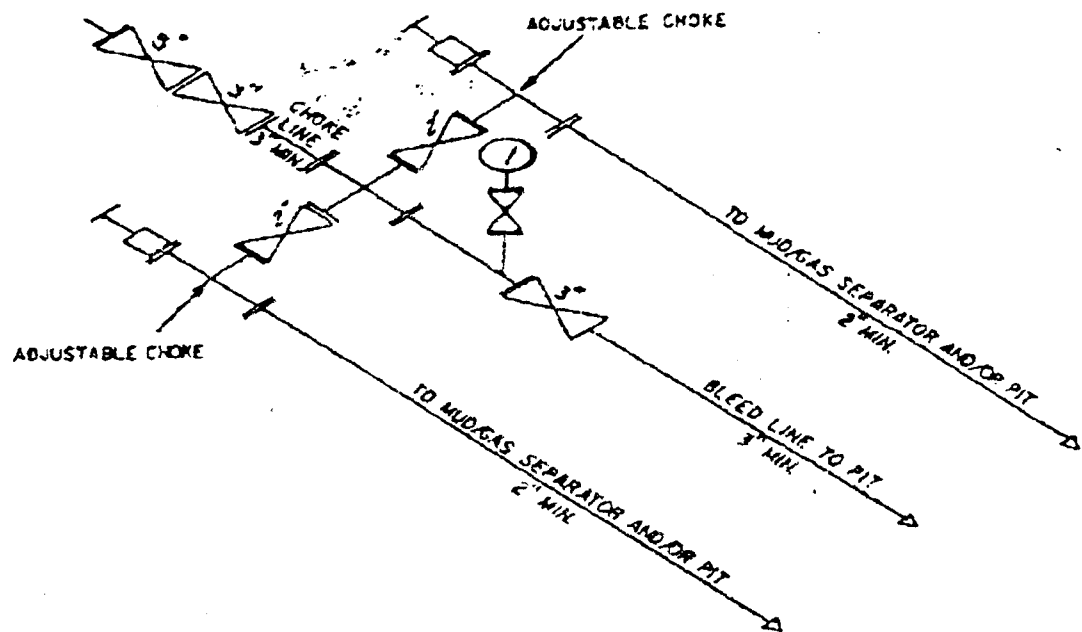
11" - 3M Doublegate with Annular Preventer



CLEAR WATER CLOSED LOOP SYSTEM



Note: Cuttings are removed from the 3-sided tanks with a front end loader for disposal.



② 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO. FEE	6. SURFACE Fee
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: LIBERTY PETROLEUM CORPORATION		8. UNIT or CO. AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 10851 N. BLK. CYN. H ^{wy} CITY PHOENIX STATE AZ ZIP 85029 PHONE NUMBER: (602) 995-7194		9. WELL NAME and NUMBER: PROVIDENCE #1	
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 2375' FSL, 2296' FEL AT PROPOSED PRODUCING ZONE: 44805764 40.46932 Lt 612440x 109.60291 Lm		10. FIELD AND POOL, OR WILDCAT: WILDCAT	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.1 MILES WEST OF VERNAL, UTAH		12. COUNTY: UTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 2296'	16. NUMBER OF ACRES IN LEASE: 110	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET):	19. PROPOSED DEPTH: 7,700	20. BOND DESCRIPTION:	
21. ELEVATIONS (SHOW WHETHER OF, RT, OR, ETC.): 5878.7' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 4/25/2002	23. ESTIMATED DURATION: 30 DAYS	

Suite 540

PROPOSED CASING AND CEMENTING PROGRAM

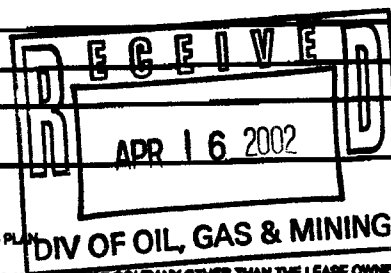
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/2"	9 5/8" J-55 36.0#	800	Light tail cmt:	150 SX	1.89	12.7
			Premium tail cmt:	100 SX	1.15	15.8
7 7/8"	4 1/2" J-55 18.5#	7,700	50/50 Pozmix	1000 SX	1.30	14.1
	116# LTC		Light Cmt:	400 SX	3.89	11.0

ATTACHMENTS

25. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER



NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 4/5/2002

(This space for State use only)

API NUMBER ASSIGNED:

43-047-34541

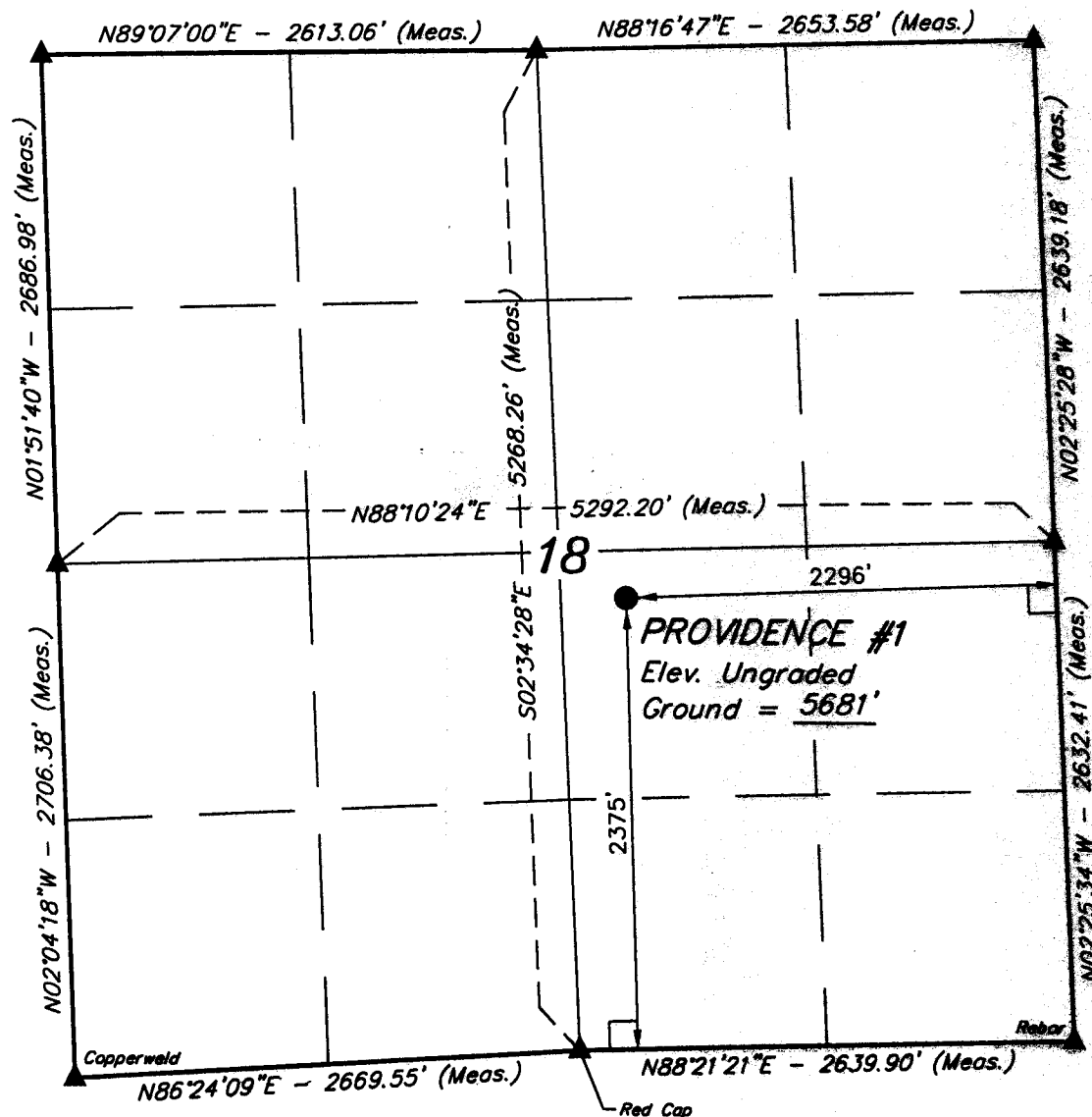
APPROVAL:

(11/2001)

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-01-07
By: [Signature]

T4S, R21E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED AND/OR TAKEN
FROM UTAH COUNTY SURVEY CONTROL MAP.

(AUTONOMOUS NAD 83)

LATITUDE = 40°28'09.14" (40.469206)

LONGITUDE = 109°36'14.24" (109.603956)

LIBERTY PETROLEUM CORP.

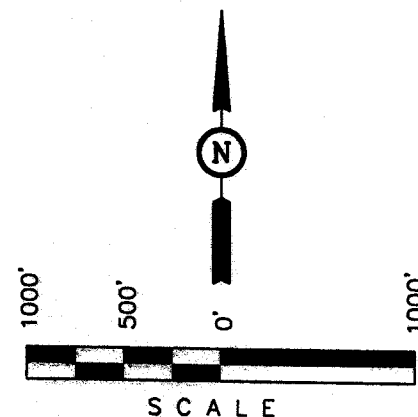
Well location, PROVIDENCE #1, located as shown in
the NW 1/4 SE 1/4 of Section 18, T4S, R21E,
S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE EAST 1/2 OF SECTION 24, T4S,
R20E, S.L.B.&M. TAKEN FROM THE VERNAL NE QUADRANGLE,
UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP)
PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE
INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5840 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS THE UTAH COUNTY SURVEY CONTROL
MAP AS FILED AT THE UTAH COUNTY RECORDERS OFFICE,
VERNAL, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

NO. 162319
ROBERT J. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 04-15-02 D.COX

Revised: 04-04-02 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-2-02	DATE DRAWN: 4-3-02
PARTY D.K. D.A. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LIBERTY PETROLEUM CORP.	

LIBERTY PETROLEUM CORPORATION

PROVIDENCE #1

LOCATED IN UTAH COUNTY, UTAH
SECTION 18, T4S, R21E, S.L.B.&M.



PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4

MONTH

2

DAY

02

YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: K.G.

REVISED: 00-00-00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

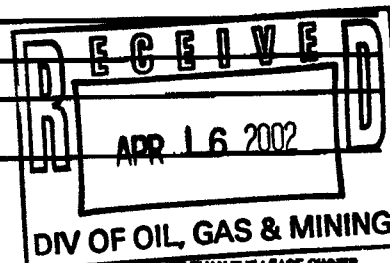
FORM 3

AMENDED REPORT ☒
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CO AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: LIBERTY PETROLEUM CORPORATION				9. WELL NAME and NUMBER: PROVIDENCE #1	
3. ADDRESS OF OPERATOR: 10851 N. BLK.CYN. H <small>CITY</small> PHOENIX <small>STATE</small> AZ <small>ZIP</small> 85029				10. FIELD AND POOL, OR WILDCAT: WILDCAT	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2375' FSL, 2296' FEL AT PROPOSED PRODUCING ZONE: <div style="float: right; text-align: right;"><i>4480576 y</i> <i>618440 x</i></div> <div style="float: right; text-align: right;"><i>40.46932 Lat</i> <i>109.60291 Lon</i></div>				11. CTACTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.1 MILES WEST OF VERNAL, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2296'		16. NUMBER OF ACRES IN LEASE: 110		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)		19. PROPOSED DEPTH: 7,700		20. BOND DESCRIPTION:	
21. ELEVATIONS (SHOW WHETHER OF, RT, OR, ETC.): 5678.7' GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 4/25/2002		23. ESTIMATED DURATION: 30 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/2"	9 5/8"	J-55	36.0#	800	Light tail cmt:	150 SX	1.69 12.7
					Premium tail cmt:	100 SX	1.15 15.8
7 7/8"	4 1/2"	J-55	10.5#	7,700	50/50 Pozmix	1000 SX	1.30 14.1
					Light Cmt:	400 SX	3.89 11.0

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER



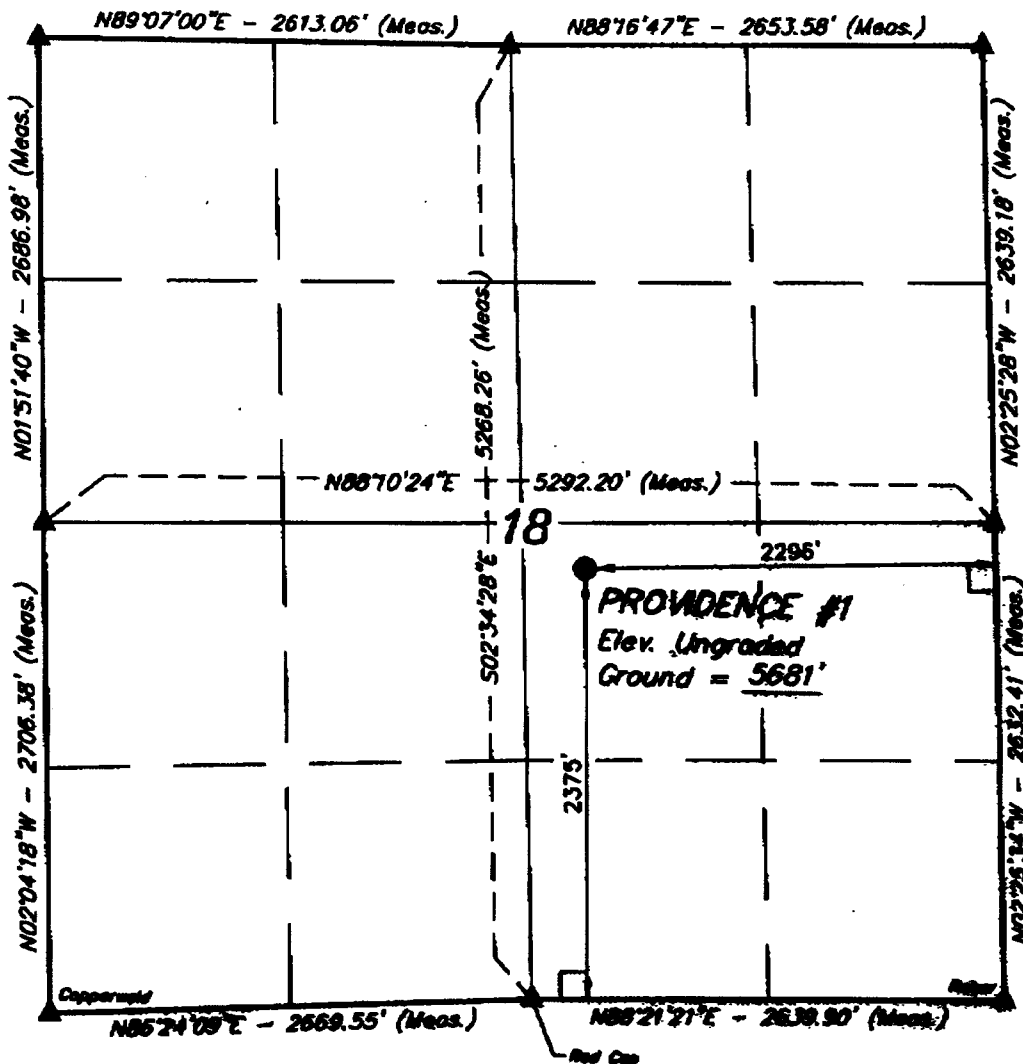
NAME (PLEASE PRINT) Ed Trotter TITLE Agent
 SIGNATURE *Ed Trotter* DATE 4/5/2002

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34541

APPROVAL:

T4S, R21E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED AND/OR TAKEN FROM UTAH COUNTY SURVEY CONTROL MAP.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°28'09.14" (40.469206)
 LONGITUDE = 109°36'14.24" (109.603956)

LIBERTY PETROLEUM CORP.

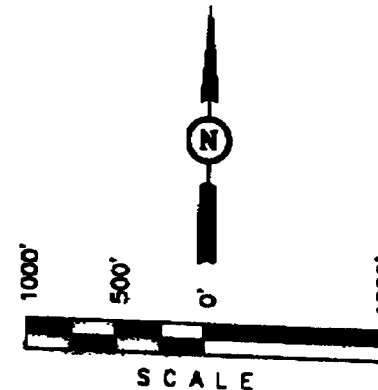
Well location, PROVIDENCE #1, located as shown in the NW 1/4 SE 1/4 of Section 18, T4S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE EAST 1/2 OF SECTION 24, T4S, R20E, S.L.B.&M. TAKEN FROM THE VERNAL NE QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5840 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS THE UTAH COUNTY SURVEY CONTROL MAP AS FILED AT THE UTAH COUNTY RECORDERS OFFICE, VERNAL, UTAH.



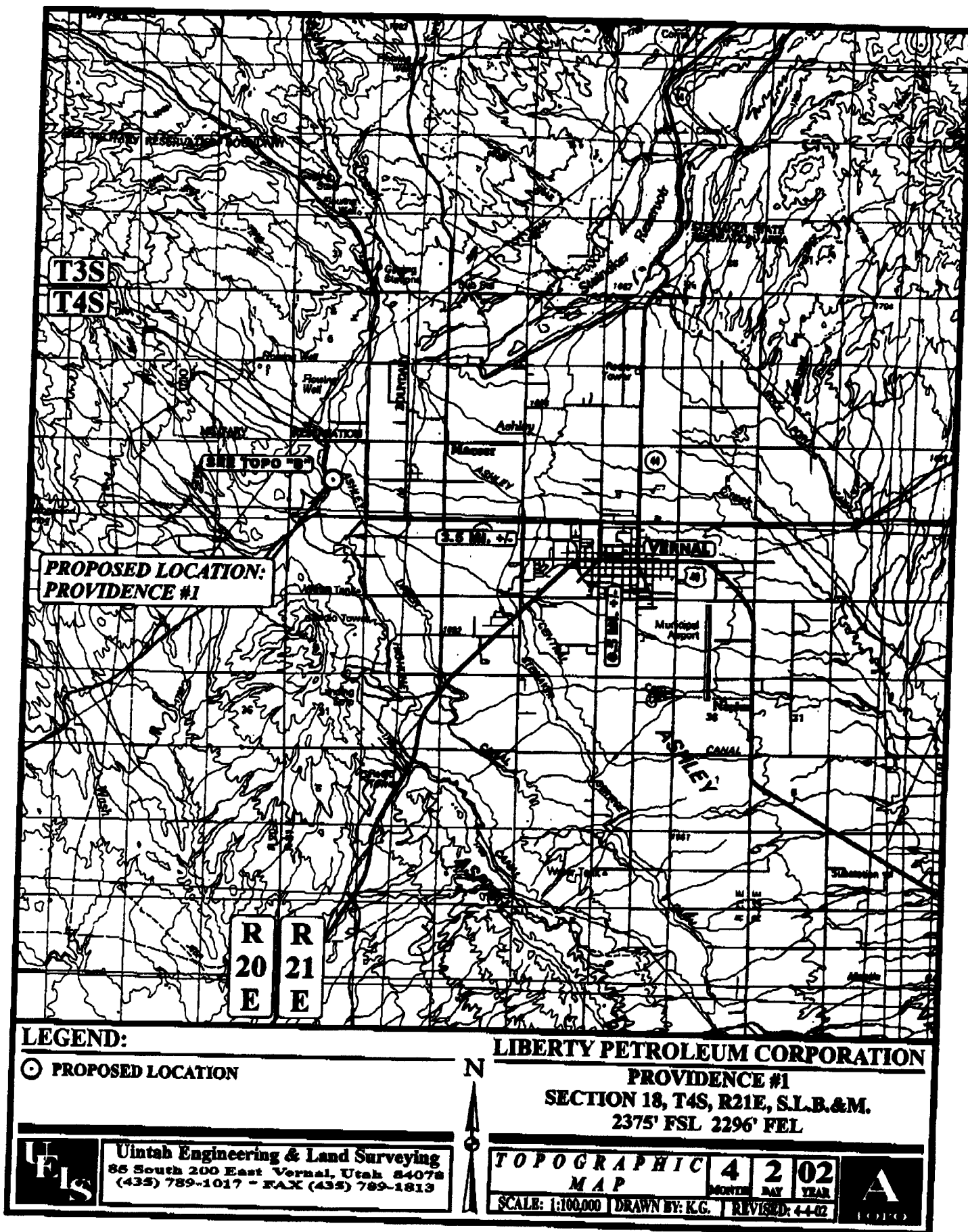
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT KAT
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16191
 STATE OF UTAH

Revised: 04-15-02 D.COX
 Revised: 04-04-02 K.G.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-2-02	DATE DRAWN: 4-3-02
PARTY D.K. D.A. J.F. D.COX		
WEATHER WARM		
REFERENCES G.L.O. PLAT		
FILE LIBERTY PETROLEUM CORP.		



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: LIBERTY PETROLEUM CORPORATION
Well Name & Number: PROVIDENCE #1
API Number: 43-047-34541
Location: 1/4, 1/4 NW/SE Sec. 18 T. 04S R. 21E

Geology/Ground Water:

Liberty is proposing 800' of surface casing at this location. A search of Water Rights records indicates 68 points of diversion within a 1 mile radius of the center of Section 18. With the exception of 1 well all appear to be completed in shallow surface alluvium and should be adequately protected by the proposed casing and cementing program. The Maeser Water Improvement District has a municipal water well approximately 1 mile NW of the proposed location. As per information from Water Rights this well produces municipal water from the Navajo Sandstone at depths of 500-2500 feet. This is a significant aquifer and should be totally protected. I recommend that this well be cased and cemented such that all aquifers are protected by casing and cement down to and including the base of the Navajo Sandstone.

Reviewer: Brad Hill
Date: 04/17/02

Surface:

The pre-drill investigation of the surface was performed on 4/16/2002. Surface owner is Hacking Land and Cattle. Jude and Mitch Hacking were present representing landowners. Jude Hacking stated a number of concerns regarding the construction and drilling of this well. Previous to this pre-drill investigation Mr. Hacking and Liberty Petroleum reached an agreement that there would be no pits at this site. The drilling rig will use a closed mud system. Also, the top soil would not be disturbed. Fill will be hauled in to level location. Location will be fenced. Gates or cattle guards will be installed where access road crosses all fences. Also, a culvert approved by the canal company will be installed where access road crosses canal. Mr. Hacking told me that Liberty agreed to these conditions, and that a \$50,000 dollar bond was put up to cover reclamation of location and access road if well is plugged or abandoned. Mr. Hacking gave me a copy of "Access Road and Well Site Restoration Addendum." This addendum was signed by Trent Franks, President of Liberty Petroleum and Mr. Hacking.

Reviewer: David W. Hackford
Date: 4/16/2002

Conditions of Approval/Application for Permit to Drill:

1. A closed mud system will be used for drilling and completion.
2. Location shall be bermed.
3. All aquifers down to and including the base of the Navajo Sandstone shall be protected by casing and cement.

*Letter from the
Professional
Eng'r. regarding
adequacy of cement
job, etc. in drilling
assurances*

*Nebraska Division
of Engineering
Bill Burke
Drinking Water
DEQ DEW*

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: LIBERTY PETROLEUM CORPORATION
WELL NAME & NUMBER: PROVIDENCE #1
API NUMBER: 43-047-34541
LEASE: FEE **FIELD/UNIT:** WILDCAT
LOCATION: 1/4, 1/4 NW/SE SEC: 18 TWP: 04S RNG: 21E
2296' F E L 2375' F S L
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.
GPS COORD (UTM): 12618349E 4480770N
SURFACE OWNER: HACKING LAND AND CATTLE (JUDE HACKING)

PARTICIPANTS:

JUDE HACKING, MITCH HACKING (LANDOWNERS): ED TROTTER (LIBERTY):
DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS 6.1 MILES WEST OF VERNAL, UTAH IN AN IRRIGATED HAY FIELD.
THERE IS A STEEP SIDED MESA 600' TO THE WEST AND AN IRRIGATION
CANAL 300' TO THE WEST. TO THE NORTH, EAST AND SOUTH IS ALL
FARM LAND. DRAINAGE IS TO THE EAST.

SURFACE USE PLAN:

CURRENT SURFACE USE: FARMING AND LIVESTOCK GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 330' BY
185'. ACCESS ROAD IS 0.5 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED
AFTER WELL IS DRILLED AND COMPLETED. THERE ARE NO PLANS FOR
A PIPELINE TO THIS WELL AT THIS TIME.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE HAULED FROM THE BURDICK PAVING PIT LOCATED SOUTHWEST
OF LOCATION. THIS IS AN APPROVED PIT.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO STEEL TANKS. LIQUIDS
WILL BE HAULED TO AN APPROVED FACILITY. FORMATION WATER WILL
BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE
AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH
WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED
LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: ALFALFA AND PASTURE GRASS; DOMESTIC LIVESTOCK,
SONGBIRDS, RODENTS, RAPTORS, DEER.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL
EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND
LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN
STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: A RESERVE PIT WILL NOT BE USED.

LINER REQUIREMENTS (Site Ranking Form attached):
A RESERVE PIT WILL NOT BE USED.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

4/16/2002 -9:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	_____
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	_____
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	_____
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	_____
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	_____
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		_____
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	_____
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	_____
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	_____
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	_____
Final Score		_____ NA

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 17, 2002, 9:34 AM
PLOT SHOWS LOCATION OF 68 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 18 TOWNSHIP 4S RANGE 21E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H

** *

0*

2 1

5 43 7 *

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*      *      f          g    h        *
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*     *       i           j         k   *
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* *               on        p         o  *
*                   *       *         *
*                   *       *         *
***                *   *            ***
**                 ****              **
*****              q*              *****
****                    *****
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MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION DIAMETER	or WELL INFO DEPTH	YEAR	LOG	NORTH	EAST	POINT OF DIVERSION CNR	SEC	TWN	RNG	B&
0	45 3779	.0150		.00	6	38	1977	Y	N	1720	E	150	SW 8 4S	21E	S
		WATER USE(S): IRRIGATION STOCKWATERING											PRIORITY DATE: 04/05/1		
		Beckstead, Roger Q.				1820 North	3500 West						Vernal		
1	45 5528	.0150 OR		4.17	6	40	1990	Y	N	1069	E	124	SW 8 4S	21E	S
		WATER USE(S): IRRIGATION STOCKWATERING											PRIORITY DATE: 05/29/1		
		Huber, Ralph T.				1714 North	3500 West						Vernal		
2	45 5590	.0300 OR		4.00	6	53	1977	Y	N	886	W	221	SE 7 4S	21E	S

WATER USE(S): IRRIGATION										PRIORITY DATE: 02/04/1										
Hamann, Clay L. and C. Beth										Vernal										
2	45	3741	.0150	.00	6	53	1977	Y	N	865	W	240	SE	7	4S	21E	S			
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/17/1										
Goslin, Gordon E. and Carolyn L.										Vernal										
1673 North 3500 West																				
3	45	485	.0150	.00	6	40	-	50		N	835	E	155	SW	8	4S	21E	S		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/26/1										
DeJournette, Daun Huber										Vernal										
1670 North 3500 West																				
4	45	3606	.0200	OR	2.20	6	53		N	N	742	E	58	SW	8	4S	21E	S		
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 01/30/1										
Merkley, Dean and Twila Ann M.										Vernal										
1632 North 3500 West																				
5	45	5749	.0000		4.73	6	25	-	500		N	N	680	W	300	SE	7	4S	21E	S
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 07/21/1										
Edginton, Jerry L.										West Valley City										
4074 Symphony Circle																				
6	45	3586	.1000		.00	13	2000			N	660	W	660	SE	12	4S	20E	S		
WATER USE(S):										PRIORITY DATE: 11/11/1										
Maeser Water Improvement District										Vernal										
PO Box 90																				
6	45	4478	.7500		.00	6	500	-	2500		N	660	W	660	SE	12	4S	20E	S	
WATER USE(S): MUNICIPAL										PRIORITY DATE: 08/10/1										
Maeser Water Improvement District										Vernal										
PO Box 90																				
6	45	4964	2.5000		.00	7	2180			N	660	W	660	SE	12	4S	20E	S		
WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 12/01/1										
Painted Hills Development Company										Roosevelt										
P.O. Box 817																				
6	a13761		.0000	OR	161.62	10	-	2000		N	N	650	W	655	SE	12	4S	20E	S	
WATER USE(S): MUNICIPAL										PRIORITY DATE: 12/12/1										
Maeser Water Improvement District										Vernal										
PO Box 90																				
6	a13764		.0000		560.00	10	-	2000		N	N	650	W	655	SE	12	4S	20E	S	
WATER USE(S): MUNICIPAL										PRIORITY DATE: 12/12/1										
Maeser Water Improvement District										Vernal										
PO Box 90																				
6	a13763		.0000		800.00	10	-	2000		N	N	650	W	655	SE	12	4S	20E	S	
WATER USE(S): MUNICIPAL										PRIORITY DATE: 12/12/1										
Maeser Water Improvement District										Vernal										
PO Box 90																				
6	a13762		.0000		2190.00	10	-	2000		N	N	650	W	655	SE	12	4S	20E	S	

WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 06/13/1							
Jenkins, Archie Dee										Vernal							
H	45	2163	.0500	.00	6	67	S	700	W	235	NE	18	4S	21E	S		
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 07/19/1							
Merkley, Lorin T.										Vernal							
I	45	3951	.0150	.00	6	42	1978	Y	S	1210	W	650	N4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 05/12/1							
Dye, Grover										Vernal							
J	45	3911	.0150	.00	6	49	1977	Y	N	1193	E	75	W4	17	4S	21E	S
WATER USE(S): IRRIGATION										PRIORITY DATE: 05/09/1							
Rowon, L. W. &/or Dorthy										Vernal							
K	45	3615	.0150	.00	6	59			N	753	E	79	W4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 03/04/1							
Perry, George W. & Barbara										Vernal							
K	45	3885	.0150	.00	6	57			S	1818	E	110	NW	17	4S	21E	S
WATER USE(S): IRRIGATION										PRIORITY DATE: 05/05/1							
Fisher, James C. and/or June										Vernal							
L	45	1655	.2000	.00	6	50			S	1450	W	360	N4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 03/16/1							
Oviatt, Clark H. and Ora Fay W.										Vernal,							
M	45	4091	.0150	.00	6	35			N	738	E	2240	W4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 06/20/1							
Ashby, Boyd R.										Salt Lake City							
N	45	2188	.3300	.00	Underground Water Well				S	1770	W	565	N4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 05/01/1							
Adams, Arza G.										Vernal							
O	45	5829	.0000	4.28	3	30		N	N	575	E	135	W4	17	4S	21E	S
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 06/19/2							
Gardner, Gregory A. and Yvonne C.										Vernal							
P	45	2798	.1000	.00	6	27			S	2160	W	195	N4	17	4S	21E	S
WATER USE(S): IRRIGATION										PRIORITY DATE: 09/04/1							
Adams, Arza G.										Vernal							
Q	45	3646	.0150	.00	6	35			S	2407	W	235	N4	17	4S	21E	S

		WATER USE(S): IRRIGATION															PRIORITY DATE: 05/27/1
		Glines, Sarah H.															Vernal
		Glines, Lyle W.															Vernal
Q	45 4059	.0150	.00	6	20 - 100	N	123	E	2305	W4 17 4S 21E S							PRIORITY DATE: 06/10/1
		WATER USE(S): IRRIGATION															Vernal
		McConkie, George W.															
					1015 North 3000 West												
R	45 3607	.0150	.00	Underground Water Well		N	218	E	125	W4 17 4S 21E S							PRIORITY DATE: 02/03/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Hacking, Cora B.			3500 West 1018 North												Vernal
		Hacking, John C.			3500 West 1018 North												
S	45 5062	.0150	.00	6	50 - 150	N	210	E	560	W4 17 4S 21E S							PRIORITY DATE: 08/26/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Zufelt, Clifford H.			3396 West 1000 North												
T	45 3599	.0150	.00	6	45	S	80	E	2280	W4 17 4S 21E S							PRIORITY DATE: 01/23/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Reynolds, Blake			3083 West 1000 No.												
U	45 4312	.0150	.00	6	50 1977 Y	N	110	E	770	W4 17 4S 21E S							PRIORITY DATE: 10/21/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Jenkins, Archie Dee			1492 North 3500 West												
V	45 4578	.0150	.00	6	50 - 150	S	30	E	1335	W4 17 4S 21E S							PRIORITY DATE: 01/27/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Simper, Lillian			3245 West 1000 North												
W	45 5083	.0150	.00	6	23	S	80	E	2050	W4 17 4S 21E S							PRIORITY DATE: 01/12/1
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING															Vernal
		Caldwell, Norman E.			3115 West 1000 North												
X	45 5923	.0000	3.06	6	0 - 55	N	S	260	E	2220	W4 17 4S 21E S						PRIORITY DATE: 03/21/2
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Yadon, Eric and Audra			3075 W 960 N												
Y	45 3761	.0150	.00	6	25 - 100	N	2360	W	160	S4 17 4S 21E S							PRIORITY DATE: 03/15/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Pope, Jerry K. &/or Connie B.			40 North 5th West												
Z	45 5371	.0150	.00	6	40	N	2083	E	2427	SW 17 4S 21E S							PRIORITY DATE: 07/07/1
		WATER USE(S): IRRIGATION STOCKWATERING															Vernal
		Gass, Vera O.			881 North 3000 West												

Z	45 3557	.0220	.00	Underground Water Well	N	2060	W	240	S4 17 4S 21E S	PRIORITY DATE: 09/03/1
				WATER USE(S): IRRIGATION						
				Campbell, Julia					Vernal	
				Campbell, Keith					Vernal	
				903 North 3000 West						
				903 North 3000 West						
a	45 4510	.0150	.00	6	40 - 80	S	470	E	1030	W4 17 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 03/27/1
				Vernon, Russell					Vernal	
				916 North 3315 West						
b	45 3993	.0150	.00	6	20 - 80	N	1890	W	230	S4 17 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 05/20/1
				Caldwell, S. Gerald and Margaret L.					Vernal	
				861 North 3000 West						
c	45 3349	.1780	.00	6	45	N	1835	W	620	S4 17 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 05/15/1
				Goodrich, Ethel					Tridell	
d	45 5144	.0150	.00	6	70 - 150	S	900	E	550	W4 17 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 05/31/1
				Christofferson, Dean W.					Vernal	
				816 North 3500 West						
e	45 3494	.0510	.00	6	74	S	1020	W	230	E4 18 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 03/07/1
				Allen, Lawrence and Pearl					Vernal	
				793 North 3500 West						
f	45 5682	.0000	4.28	6	50 - 100	N	1435	W	620	SE 18 4S 21E S
				WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 05/22/1
				White, Codi F.					Vernal	
				3788 West 750 North						
g	a25886	.0000	4.00	8	63	N	1226	W	374	SE 18 4S 21E S
				WATER USE(S): IRRIGATION						PRIORITY DATE: 08/16/2
				Batty, DeArmon					Vernal	
				749 North 3500 West						
h	45 4646	.0000	3.00	6	0 - 80	N	1220	E	200	SW 17 4S 21E S
				WATER USE(S): IRRIGATION						PRIORITY DATE: 12/11/1
				Bullock, Wayne K.					Vernal	
				714 North 3500 West						
h	45 3906	.0150	.00	6	80	N	1080	E	150	SW 17 4S 21E S
				WATER USE(S): IRRIGATION						PRIORITY DATE: 05/06/1
				Bullock, Wayne K.					Vernal	
				714 North 3500 West						
i	45 5859	.0000	4.00	6	25 - 75	N	670	E	150	SW 17 4S 21E S
				WATER USE(S): IRRIGATION						PRIORITY DATE: 02/20/2

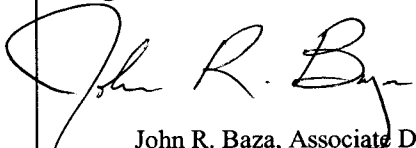
		Nemec, Tom and Lucy			624 North 3500 West					Vernal	
j	45 5311	.0150	.00	6	70	1988	Y	N	483	E 202	SW 17 4S 21E S
		WATER USE(S): IRRIGATION									PRIORITY DATE: 05/23/1
		Hall, Larry			588 North 3500 West						Vernal
k	45 5611	.0300 OR	2.14	6	80	1993	Y	N	544	E 1105	SW 17 4S 21E S
		WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 05/07/1
		Souders, Edward D.			3250 West 500 North						Vernal
l	45 4282	.0150	.00	6	70	- 80		N	285	W 200	SE 18 4S 21E S
		WATER USE(S): IRRIGATION									PRIORITY DATE: 08/23/1
		Roberts, Eva A.			595 North 3500 West						Vernal
l	45 4131	.0150	.00	6	51			N	255	W 200	SE 18 4S 21E S
		WATER USE(S): IRRIGATION									PRIORITY DATE: 06/27/1
		Ashby, Donald L. and Norita S.			563 North 3500 West						Vernal
l	45 5489	.0000	4.00	6	25	- 75	N	N	180	W 250	SE 18 4S 21E S
		WATER USE(S): IRRIGATION									PRIORITY DATE: 05/17/1
		Batty, DeArmon			749 North 3500 West						Vernal
m	45 4472	.0150	.00	6	60			N	100	E 50	SW 17 4S 21E S
		WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 07/23/1
		Massey, Ayeliffe L.			3488 West 500 North						Vernal
n	45 3859	.0150	.00	6	77			N	70	E 1175	SW 17 4S 21E S
		WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 05/02/1
		Stockton, Edward M. & Mary J.			3282 West 500 North						Vernal
o	45 3840	.0150	.00	6	70			S	75	E 1059	NW 20 4S 21E S
		WATER USE(S): IRRIGATION									PRIORITY DATE: 05/02/1
		Slaugh, Rio Dan &/or Rayma			3325 West 500 North						Vernal
o	45 3748	.0150	.00	6	40	- 75		S	75	E 1059	NW 20 4S 21E S
		WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 03/01/1
		McKee, William Harvey & Reva H.			3275 West 500 North						Vernal
p	45 3847	.0150	.00	6	79			S	150	E 1328	NW 20 4S 21E S
		WATER USE(S): IRRIGATION STOCKWATERING									PRIORITY DATE: 05/02/1
		McKee, Harold			3227 West 500 North						Vernal
q	45 273	.1000	.00	Underground Water Well				N	740	W 150	E4 19 4S 21E S
		WATER USE(S): IRRIGATION DOMESTIC									PRIORITY DATE: 00/00/1

Brown, Harry A. and Leona

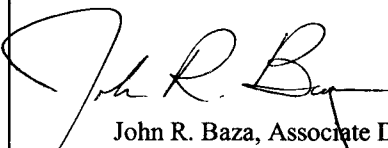
Route 1 Box 183

Vernal

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Utah Basin Association of Governments	
5. Type of action: / / Lease /X/ Permit / / License / / Land Acquisition / / Land Sale / / Land Exchange / / Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Liberty Petroleum Corporation proposes to drill the Providence #1 well (wildcat) on Fee lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NW/4, SE/4, Section 18, Township 4 South, Range 20 East, Uintah County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: <div style="text-align: center;">Lisha Cordova Phone: (801) 538-5296</div>	13. Signature and title of authorized officer <div style="text-align: center;"> John R. Baza, Associate Director Date: April 8, 2002</div>

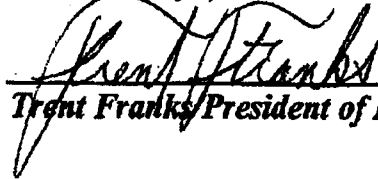
STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: April 25, 2002
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Utah Basin Association of Governments	
5. Type of action: / / Lease /X/ Permit / / License / / Land Acquisition / / Land Sale / / Land Exchange / / Other _____	
6. Title of proposed action: Application for Permit to Drill (*Amended from 4/8/02)	
7. Description: Liberty Petroleum Corporation proposes to drill the Providence #1 well (wildcat) on Fee lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NW/4, SE/4, Section 18, Township 4 South, Range *21 East, Uintah County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: April 17, 2002

"Access Road and Well Site Restoration Addendum"

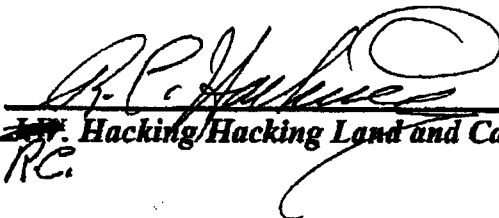
In the event of a dry and abandoned well, Liberty Petroleum does hereby agree to restore access roadway and actual well site damages on the Providence #1 located in the SE ¼ of Section 18, T4S, R21E on the Hacking Land and Cattle Lease to original pasture condition. This would include leveling all elevated surface areas, and re-filling low levels to restore original elevation. It does also include the removing of foreign debris, re-cultivating and reseeding with original grass. This site restoration shall commence on or before ninety days after plugging of well or as soon as weather conditions permit. It shall be completed on or before six months after commencement.

Attested to by:


Trent Franks

3-20-2002

President of Liberty Petroleum Corporation


R.C. Hacking

4-15-2002

Hacking/Hacking Land and Cattle

RECEIVED

APR 17 2002

DIVISION OF
OIL, GAS AND MINERAL



Liberty Petroleum Corporation

April 17, 2002

**Lesha Cordova
Division of Oil, Gas and Mining
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801**

Dear Lesha,

Pursuant to your request, I am providing the water source and water permit number for the Providence #1 located in the SE ¼ of Section 18, T4S, and R21E in Uintah County.

**Target Trucking in Vernal will do the water hauling.
The water source-Maeser Water Improvement District (Permit #45-2072)**

I will follow up immediately with the following items:

- 1) Affidavit of land agreement**
- 2) Plugging Bond (I will Fed Ex directly to Jim Thompson)**

Lesha, you have been most helpful and I deeply appreciate your kindness. I think we will be all right on our drilling deadline if we can get this permitted by May 1. Anything after that does threaten our program.

Please let me know if there is anything else that you need. We will try to respond promptly. I think we are about there.

Thank you,

A handwritten signature in black ink, appearing to read 'Lane Franks', written in a cursive, flowing style.

**Lane Franks
Liberty Petroleum Corporation**

RECEIVED

APR 17 2002

**DIVISION OF
OIL, GAS AND MINING**



Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: LESA CORDOVA

FROM: LANE FRANKS

SUBJ:

DATE: 4/17/02

RECEIVED

APR 17 2002

DIVISION OF
OIL, GAS AND MINING

The documents accompanying this telecopy transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the intended recipient. You are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please notify us immediately by telephone to arrange for the return of the original document to us.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY PHX

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Elevation 5681' 2375' FSL 2296' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

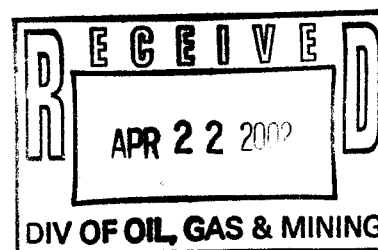
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/15/2002	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In our original drilling application we stated that we would be using a lighter grade casing for the longstring in the event of a productive well.

We are sending in this notice to indicate our intention to use 11.60# J-55 4 1/2" casing instead of the previous casing that was stipulated on our original casing program.

LTC per Lane Franks 4/22/02
DKD



NAME (PLEASE PRINT) Trent Franks/Liberty Petroleum Corporation

TITLE President

SIGNATURE

Trent Franks

DATE 4/18/2002

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY PHX

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

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COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 21E

STATE:

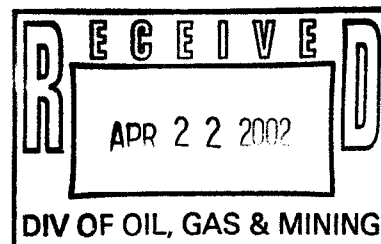
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/2/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that we intend to cement surface casing on May 2nd, 2002.



NAME (PLEASE PRINT) Trent Franks/Liberty Petroleum Corporation

TITLE President

SIGNATURE

DATE 4/18/2002

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY PHX

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

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COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 21E

STATE:

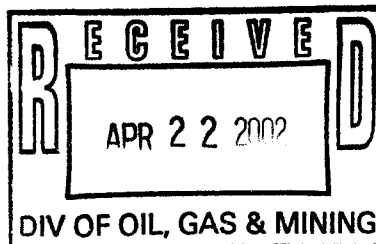
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that we intend to start drilling operations within 24 hours of your approval. Expected spud in date will be May 1 or 2nd, 2002.



NAME (PLEASE PRINT) Trent Franks/Liberty Petroleum Corporation

TITLE President

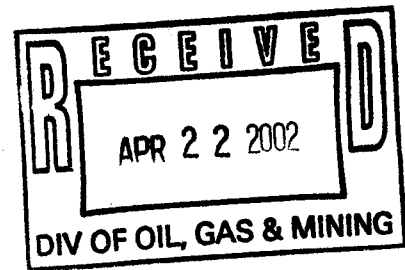
SIGNATURE

DATE

4/18/2002

(This space for State use only)

Affidavit Statement



Be it known that this statement is our declaration that we do have a signed agreement with the land owner of the Hacking Lease allowing us the right of access and location privileges that are essential to the drilling of the Providence#1 situated in the SE1/4 of Section 18, T4S, R21E in Uintah County, Utah.

A handwritten signature in cursive script, appearing to read "Trent Franks".

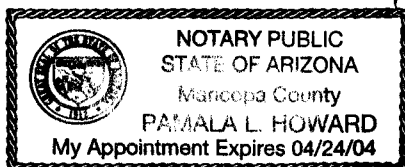
Trent Franks/President/Liberty Petroleum Corporation 4/18/2002

State of Arizona

SS.

Maricopa County

This instrument was acknowledged before me on the 19th day of April, 2002, by Trent Franks.



A large, stylized handwritten signature in cursive script, likely belonging to the Notary Public.

Notary Public

003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 1, 2002

Liberty Petroleum Corporation
10851 N Black Canyon Highway, Suite 540
Phoenix AZ 85029

Re: Providence #1 Well, 2375' FSL, 2296' FEL, NW SE, Sec. 18, T. 4 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34541.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Liberty Petroleum Corporation
Well Name & Number Providence #1
API Number: 43-047-34541
Lease: FEE

Location: NW SE Sec. 18 T. 4 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

7. Surface casing shall be cemented to the surface.

8. BOPE testing shall be done in accordance with R649-3-7 Well Control

004



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: May 1, 2002
FAX #: (602) 864-6690
ATTN: Lisa
COMPANY: Liberty Petro. Corp.
DEPARTMENT: _____
NUMBER OF PAGES: (INCLUDING THIS ONE) 6
FROM: Lisa Cordone

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
We are sending from a sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGES:

No RDC comments received as of this date.

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

008

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (602) 995-7194		8. WELL NAME and NUMBER: Providence #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375' FSL 2296' FEL		9. API NUMBER: 4304734541
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 4 21		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Utah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: change B.O.P.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We are using Key Energy rig 42 to drill our well, consequently they have a different BOP than we previously submitted. It is actually a better BOP with a 5,000# rating. I have attached a schematic of that BOP design with this form. We are still planning on using a 3,000# well head as originally indicated. When we do the test, we are requesting that we base it on the original 3,000# system even though the new BOP will have extra capacity.

We plan to set cement on surface casing on May 7th and will test BOP on May 8th. If you need further clarification, please let us know at 802-995-7194.

Thank you,

Lane Franks
Liberty Petroleum

NAME (PLEASE PRINT) Trent Franks	TITLE President
SIGNATURE <i>Trent Franks</i>	DATE 5/2/2002

(This space for State use only)

APPROVED BY THE STATE
OF UTAH
OIL, GAS, AND MINING
(See Instructions on Reverse Side)

(5/2000)

DATE 5/6/02
BY: *Dustin*

* Testing shall be in accordance with RG49-3-7 Well Control

May-02-02 13:16

From: KEY ENERGY SERVICES

+9706758286

T-570 P. 02/02 F-034

Class III Blowout Preventer Stack

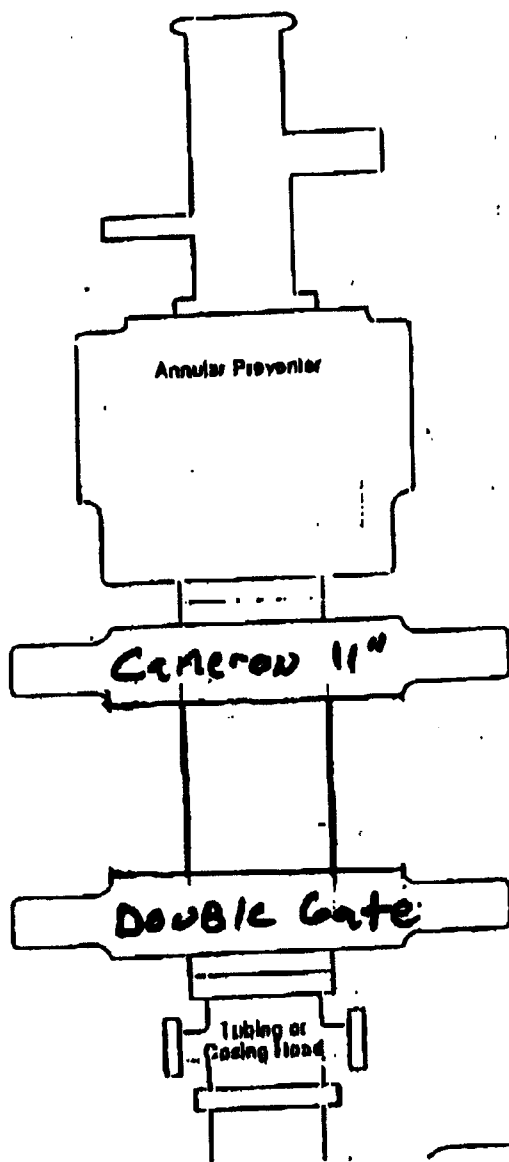
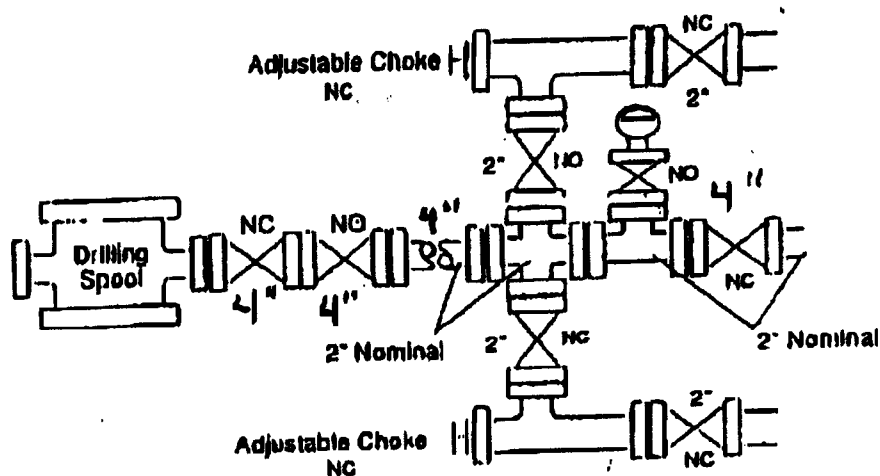


Figure 11J.8 - Class III Choke Manifold

NC = Normally Closed
NO = Normally Open





Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: DUSTIN DOUCET
FROM: LANE FRANKS
SUBJ: AMMEND BOP DESIGN
DATE: 5/3/02

The documents accompanying this telecopy transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the intended recipient. You are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please notify us immediately by telephone to arrange for the return of the original document to us.

RECEIVED

MAY 03 2002

DIVISION OF
OIL, GAS AND MINING

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

4304734541

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY Phoenix

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2375' FSL 2296' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18

4S 21E

STATE:

UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We are using Key Energy rig 42 to drill our well, consequently they have a different BOP than we previously submitted. It is actually a better BOP with a 5,000# rating. I have attached a schematic of that BOP design with this form. We are still planning on using a 3,000# well head as originally indicated. When we do the test, we are requesting that we base it on the original 3,000# system even though the new BOP will have extra capacity.

We plan to set cement on surface casing on May 7th and will test BOP on May 8th. If you need further clarification, please let us know at 602-995-7194.

Thank you,

Lane Franks
Liberty Petroleum

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE 5/2/2002

(This space for State use only)

RECEIVED

MAY 8 2002

DIVISION OF
OIL, GAS AND MINING

Class III Blowout Preventer Stack

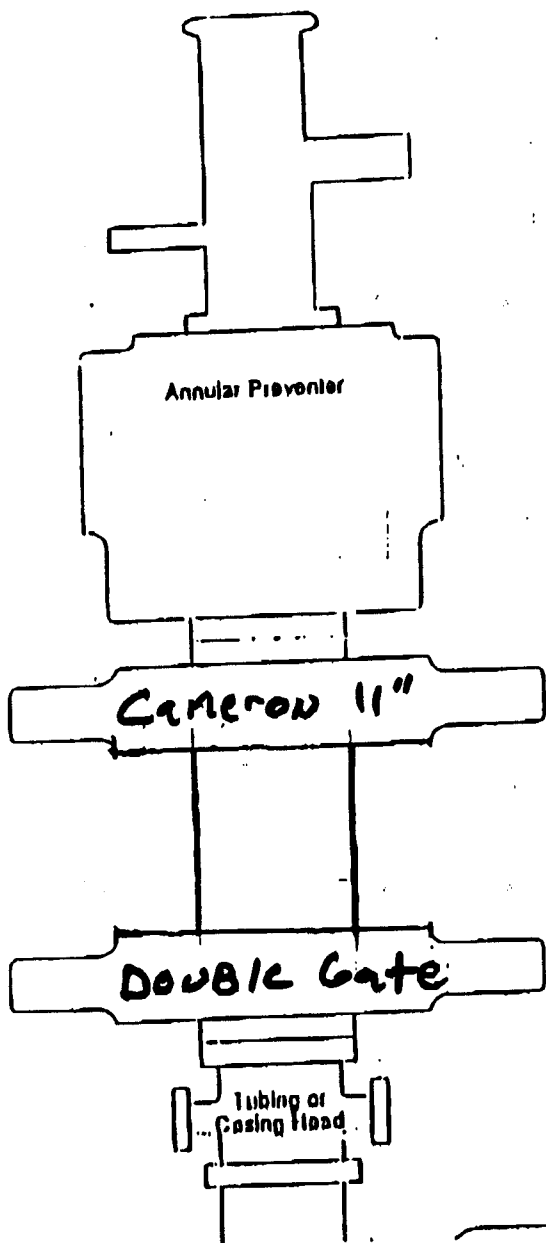
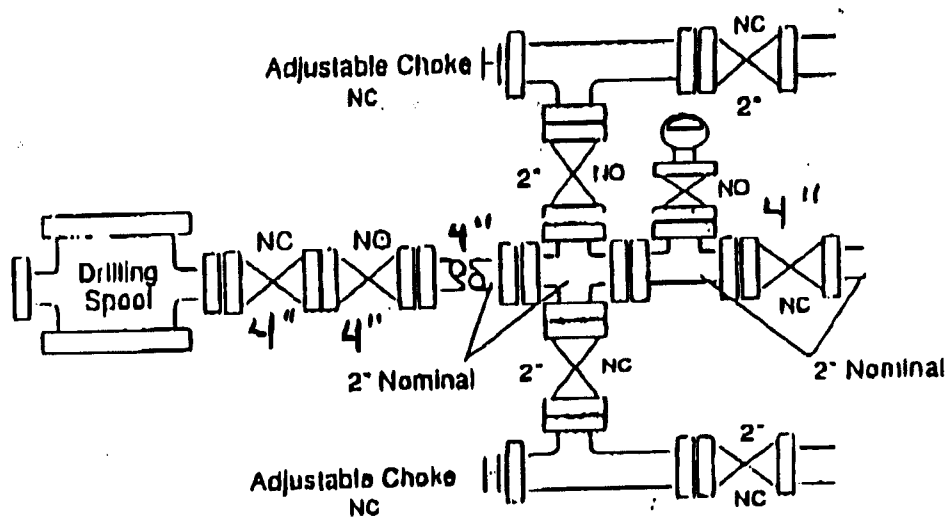


Figure 11J.8 - Class III Choke Manifold

NC = Normally Closed
NO = Normally Open





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 7, 2002

Certified Mail #7099 3400 0016 8896 0877

Liberty Petroleum Corporation
10851 N Black Canyon Highway, Suite 540
Phoenix AZ 85029

Re: Drilling Approval Clarification, Providence #1 Well, NW SE, Sec. 18, T. 4 South,
R. 21 East, Uintah County, Utah

Gentlemen:

The Division of Oil, Gas and Mining (the "Division") issued an approval to drill the referenced well on May 1, 2002. Pursuant to that approval the Division has received significant inquiry and concern from various parties relative to a water supply well (the "Maeser Well") located approximately one mile northwest of the proposed well. This letter is written to further clarify our approval and explain our permitting activities as they pertain to protection of the Maeser Well.

The Division became aware of the Maeser Well while processing the Application for Permit to Drill (APD) for Liberty. As a usual course of business, records of water rights are searched to learn about water sources in the vicinity of proposed wells. Upon becoming aware of this well the Division of Water Rights was contacted to gain any technical information which could be used in our permitting process and make them aware of the proposed drilling operation. It was learned from Water Rights that the Maeser Well produced water from the Navajo Sandstone Formation above 2500 feet depth. The drilling prognosis for the Liberty well predicted interception of the Navajo at about 5150 feet. It was evident from Liberty's interpretation and drilling prognosis that some significant geologic structural feature may separate the two wells. Later conversations with Liberty personnel revealed that seismic and other geologic information lead to their interpretation that a significant fault separated the two wells and thus the predicted difference in intercept depths.

The accepted method of protecting underground sources of drinking water while drilling and producing deeper oil and gas resources is to set and properly cement casing through all known aquifers. The design of these casing strings varies depending on the specific well situation. In the Liberty well it was proposed to drill to 800 feet and to run surface casing, which would be cemented to surface then drill to total depth of about

Page Two
Liberty Petroleum Corporation
May 7, 2002

7700 feet and cement up through any aquifers including the Navajo. In the event that the Navajo is intercepted shallower than predicted, and in-fact similar in depth to the Maeser Well, then extra measures must be taken to cement and seal off this zone by use of a DV tool on the casing. Verification of cement placement with a cement bond log shall be provided to the Division. Liberty must confer with the Division to determine which drilled aquifers must be cemented through and the bond verified.

If you would like to discuss our approval or any of the conditions of it, please call Brad Hill at 801-538-5315, Dustin Doucet at 801-538-5281 or myself at 801-538-5334.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza", with a long horizontal flourish extending to the right.

for John R. Baza
Associate Director

er

cc: Maeser Water District
Kerry Spearoff, Stantec Consulting

 * P. 01 *
 * 005 *
 * TRANSACTION REPORT *
 * MAY-07-2002 TUE 04:44 PM *
 * FOR: OIL, GAS & MINING 801 359 3940 *
 * DATE START RECEIVER TX TIME PAGES TYPE NOTE M# DP *
 * MAY-07 04:43 PM 16028646690 56" 3 SEND OK 627 *
 * TOTAL : 56S PAGES: 3 *



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

**UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET**

DATE: 5-7-02
 FAX #: 602-864-6690
 ATTN: _____
 COMPANY: Liberty Pet.
 DEPARTMENT: _____
 NUMBER OF PAGES: (INCLUDING THIS ONE) 3
 FROM: Gil Hunt

006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LIBERTY PETROLEUM CORP

Well Name: PROVIDENCE 1

Api No. 43-047-34541 LEASE TYPE: FEE

Section 18 Township 04S Range 21E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 05/07/2002

Time 9:00 AM

How ROTARY

Drilling will commence _____

Reported by LANE FRANK

Telephone # 1-602-995-7194

Date 05/07/2002 Signed: CHD

010
Stantec Consulting Inc.
3995 South 700 East Suite 300
Salt Lake City UT 84107
Tel: (801) 261-0090 Fax: (801) 266-1671
stantec.com

cc: GLH
DKD



Stantec

May 8, 2002

Mr. Dusty McCormick
Maeser Water & Sewer Improvement District
1063 North 2500 West
P.O. Box 90
Vernal, UT 84078

RE: Potential Interference of Liberty Petroleum
Proposed Providence Well No. 1
With Maeser Painted Hills Well

Dear Dusty:

This letter will detail:

- 1) What we know about the potential for the Providence Well No. 1 (new oil well) to impair the Painted Hills well, and
- 2) What can be done to prevent or mitigate potential impairment.

WHAT WE KNOW ABOUT PROVIDENCE WELL NO. 1

Chris Kierst at Utah Division of Oil, Gas & Mining (DOGM) and Lane Franks of Liberty Petroleum have both provided us more background on the design of the Providence Well No. 1 (WELL), located east of Yellow Hills and approximately ½ mile southwest of the intersection of 1500 North and 3500 West.

Two of our geologists, Van King and Dave Friz, have listened to the well construction descriptions offered by DOGM and Liberty and believe that their design to protect the Painted Hills well is plausible, but does not guarantee the protection that we would like to see. Our geologists need additional information before they give a more conclusive opinion on the probability that the current WELL design will adequately protect the Painted Hills Well. As you know the opinion of any geologist will leave some room for error due to the unpredictable nature of subsurface conditions, so there will always be some uncertainty.

Buildings

Environment

Industrial

Transportation

Urban Land

RECEIVED

MAY 10 2002

DIVISION OF
OIL, GAS AND MINING

WHAT WE CAN DO TO PREVENT OR REDUCE IMPAIRMENT

Following is Stantec's recommended plan for Maeser. It is based on the assumption that our geologists can determine that the WELL has no inherent problems and that adequate safeguards are in place or can be put in place to protect the Painted Hills Well.

Step No.	Action	Reason	Estimated Cost
1.	File a Protest with DOGM	Preserve future rights	About ½ day of Dusty's time and 2 hours of my time.
2.	Accept Liberty's offer to periodically inspect WELL during drilling, casing installation & cementing operation. Also ask for a Cement Bond Log (CBL) after cementing is complete.	Provides incentive for well driller to install casing and cement seals correctly.	Request DOGM to require a CBL and allow independent (neither DOGM nor Liberty Petroleum) inspection. Cost of inspection during critical portions of drilling will be \$2,000 to \$3,000. DOGM cannot force Liberty to cover this cost, but we should ask & see if Liberty will negotiate. It is reasonable to rely on the CBL as a "performance indicator" and forgo the independent inspection, but there will be some additional risk.
3.	Request a hard copy of the WELL design & associated DOGM documents and have Stantec geologists perform a cursory review.	Familiarize Stantec's geologists with the WELL design so they can offer an opinion.	About \$400 for Stantec geologist to review the State records. There are other proprietary records that the driller and the State have used. We would need to request access to those records, which may or may not be granted by Liberty.
4.	Hold a Teleconference with Maeser, Stantec & DOGM	Determine the risks to Painted Hills well more accurately.	\$300 to \$600 for Stantec geologist to participate and write an opinion.
5.	Request a Pollution Legal Liability rider on well driller's G.L. insurance to be in place for at least 5 years.	Back-up if Stantec geologists see high risk.	About \$12,000 per \$500,000 insurance per year with \$75,000 deductible to be born by well driller as a condition of Maeser's approval. DOGM has no power to make this happen, but we should ask for Liberty's response. This is a long shot, but has small cost to Maeser.

Stantec

Step No.	Action	Reason	Estimated Cost
6.	Request that DOGM require an increased bonding limit over and above their standard Reclamation Bond amount to be in place for at least 5 years	Back-up if Stantec geologists see high risk	Probably about \$9,000 per year for a \$500,000 pay out, but difficult or impossible to obtain except for very large petroleum companies (AMOCO, El Paso, etc) DOGM has no power to require a bond to replace Maeser's water supply.
7.	Sue Liberty once impairment is evidenced by either diminished yield or quality of the Painted Hills Well. This action has merit if Liberty is still in business at the time of impairment and if the suit does not cause Liberty to declare bankruptcy.	Only possible remedy once impairment has occurred	Over \$100,000 cost to Maser with less than certain outcome.

Prevent Impairment

Steve Clyde, an experienced water rights attorney at Clyde, Snow, Sessions & Swenson, advised that getting the courts to intercede (injunctive relief) would be very difficult, very costly and probably have a poor outcome because we are seeking relief for speculative damages. Steve's opinion is that we should try to prevent any impairment since proving damage is difficult and restoring yield or quality at these depths is near to impossible.

Position of State Engineer (Water Rights)

I have spoken with Mike Quealy, Assistant Attorney General / Water Rights, about this. Mike said that Water Rights may be able to assist Maeser with protection of its Painted Hills well, but only after impairment is evidenced. Mike contacted Kurt Seel, Assistant Attorney General / DOGM, to follow up on DOGM regulations.

Position of DOGM

Kurt advised that:

- Liberty currently has DOGM permission to proceed with the WELL installation within the conditions of its drilling permit.
- DOGM has no regulatory or statutory authority to require Liberty to provide insurance or bonding to replace Maeser's water supply.
- The Board of Oil Gas and Mining (separate from DOGM) can grant relief in the form of increased bonding, but any bond pay out will be made to DOGM to plug each dry or abandoned well, repair each well causing waste or pollution and maintain and restore the well site. Some of the bond may apply to ground water clean up, but no part will pay for replacement water for Maeser. In order to obtain increased bonding from Liberty we would have to show DOGM substantial hydrogeological evidence for potential impairment to the Painted Hills well.

Offer for Review From DOGM

John Baza, Director of DOGM, has indicated that DOGM is willing to issue a clarification of its initial approval so that it can address as many of Maeser's concerns as DOGM has the statutory right to address.

I suggested that a teleconference could be held with Maeser, Stantec and DOGM in order to make DOGM aware of Maeser's concerns to the fullest extent possible. You could also have your attorney sit in if you like. John indicated that his staff is available Friday morning at 9:00 a.m. (May 10, 2002). Van King and I will be available at that time.

John Baza asked for a letter from Maeser stating its interests and concerns about the Providence No. 1 well. This would end up being Maeser's formal protest to DOGM. I will draft a letter and forward it to you for Boyce's review and signature. This letter will be copied to Mike Quealy and Water Rights, Kurt Seel at DOGM, Michael Georgeson at Division of Drinking Water and Liberty Petroleum.

Recommended Action

Stantec's recommendations to Maeser:

- Follow through with steps 1, 2 and 5, above;
- Continue scheduled monitoring of the Painted Hills well yield and quality;
- Strongly consider the costs and benefits of steps 3 and 4, above;
- Do not make any concessions or decisions during the Friday teleconference (if we decide to have it), but listen to what may be offered and make a decision later;
- As soon as reasonable, take time to meet and decide how best to respond to DOGM's offer to clarify its drilling requirements and Liberty Petroleum's offer to allow independent inspections.

Strategy Meeting

Today or Thursday I would like to arrange a conference call with you, Boyce and Ivan to formulate Maeser's position and negotiating stance, and decide if Maeser wants to follow through with steps 3 and 4.

Completing steps 3 & 4 will either cause us (Stantec & Maeser) to become more concerned or less concerned about the safety of the Painted Hills well. This process will more accurately describe the risks, determine if there are additional protective measures that can be performed and bolster Maeser's formal protest by adding facts and figures to substantiate our concerns.

Stantec's Opinion

We believe that the best outcomes that we can shoot for are to:

- Determine that the threat to the Painted Hills well is small;
- Help DOGM to determine if there are additional safeguards within its power to impose;
- Give a strong notice to Water Rights, Division of Drinking Water, DOGM and Liberty Petroleum that Maeser will be vigilant and aggressively protect its rights under all applicable State and federal statutes and rules;
- Strengthen Maeser's position in the event of future problems, and
- Demonstrate Maeser's due diligence in this matter.


Stantec

Mr. Dusty McCormick
May 8, 2002
Page 5

Dusty, I understand that you will get copies of this letter to your Board members. I will call you to set up a conference call for the Strategy Meeting and to follow up on this letter.

Sincerely,

STANTEC CONSULTING


Kerry Spiloff, P.E.
Project Manager

C: Floyd Bodily
 Boyce Coombs
 Ivan Hall
 Alan Massey
 Max McLean
 Steve Clyde
 Mike Quealy
 Kurt Seel
 Fred Duberow
 Dave Friz
 Van King

cc: John Beza

011

Maeser Water Improvement District

Office:
1063 North 2500 West
Vernal, Utah 84078
435-789-2353
Fax: 435-789-2356

Mailing Address:
P.O. Box 90
Vernal, Utah 84078

May 20, 2002

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
Suite 1210
1594 West North Temple
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 21 2002

DIVISION OF
OIL, GAS AND MINING

RE: Potential Interference of Liberty Petroleum's
Proposed Providence Well No. 1 with
Maeser Painted Hills, Hulinger and Remember the Maine Wells

Dear Mr. Baza:

It is the responsibility of the Board of Directors (BOARD) of the Maeser Water Improvement District (MWID) to protect and maintain the assets entrusted to us. None of those assets is more important than our drinking water sources. Whenever there is the potential for our drinking water sources to be impaired we are legally and morally obligated to exercise due diligence. Our past experience with nearby oil and gas exploration and production wells has given the BOARD sufficient reason to perform rigorous due diligence for these activities.

As you are aware, the BOARD has a number of concerns about both the near-term and long-term effects of Providence Well No. 1 (LIBERTY WELL) on Maeser's potable water wells. The total depth of our wells varies from 1,200 ft to 2,200 ft. The Painted Hills well is our deepest well and also the closest (less than one mile) to the LIBERTY WELL. All of our wells are completed in fractured bedrock and perform as might be expected from such an aquifer.

In order to carry out our fiduciary responsibility we have requested, and considered at length, information and advice from our engineer, attorney, operating staff, DOGM, Utah Division of Drinking Water (DDW), and Utah Division of Water Quality (DWQ). Using the best information available to us, the BOARD has concluded that the LIBERTY WELL installation presents unacceptable risk to Maeser's potable water wells.

Therefore, the BOARD hereby protests the installation of the LIBERTY WELL to DOGM, DDW, DEQ and the State Engineer for the reasons described below.

- 1) The LIBERTY WELL design information that has been made available to us does not conclusively demonstrate that our current well water quality, yield and artesian flow will be protected,
- 2) The offer to allow for oversight of the LIBERTY WELL by an independent 3rd party (that is independent of both Liberty and DOGM) chosen or approved by the BOARD is hereby accepted. However, the cost of such oversight is an unnecessary and unreasonable burden for MWID to bear,

- 3) The risks associated with potential future use of this well as an extraction or injection site have not been described or made available to MWID,
- 4) There appears to be no statutory rule or executive precedent available to DOGM or any other state or federal agency to cause Liberty to be responsible for the replacement of MWID water due to source impairment caused by Liberty,
- 5) Although MWID can seek relief through the courts once impairment to its groundwater sources has occurred, it will likely be impossible for MWID to pursue such measures and bear the cost of providing replacement water without extreme hardship to MWID constituents.

While the BOARD appreciates the effort that you have already made to respond to our concerns, we hereby request the assistance of DOGM to address the five protest points described above. Specifically, the BOARD requests the following from DOGM.

- A) A face-to-face meeting with you at the MWID office on or before the next regular BOARD meeting scheduled for June 6, 2002 at 7:30 p.m. The Board is willing to meet with you at any reasonable time of day, Monday through Friday, excluding state holidays.
- B) Assistance to obtain funding for the services of an independent, 3rd party inspector and reviewer as detailed in #2, above.
- C) A commitment by DOGM to provide reasonable notification to MWID of reviews, notifications, guarantees and the like which may be required by DOGM before the LIBERTY WELL is placed in service.
- D) Assistance with obtaining potable water source replacement insurance to cover any impairments of our Painted Hills Well. Impairments which may be reasonably explained by a proximate cause other than the LIBERTY WELL would be excluded.

Meeting with DOGM: The BOARD looks forward to meeting with you in order to address the concerns we have raised in this letter. As an active supporter of Vernal area commerce the BOARD does not wish to harm or impede the oil industry that is such a vital part of our economy. Although the current situation is a dilemma for the BOARD, we are obligated to protect those resources entrusted to us.

Drought Conditions: This fourth year of drought in Utah is particularly severe in the Uintah Basin and MWID faces diminished spring water resource and higher demand as a result. Under these conditions the BOARD must be especially diligent to evaluate any activity that poses a threat to any MWID water sources.

Value and Replaceability of MWID Wells: Our engineer estimates that our well sources would cost approximately \$3 million to replace in today's dollars. If our source aquifer is impaired our wells may be irreplaceable. This is not only the opinion of the BOARD but also of our geologists and attorneys. One of the most experienced water attorneys in the State of Utah has advised the BOARD to do all that it can to prevent any impairment to MWID wells because once such deep aquifers are impaired they are usually impossible to repair.

No Replacement Safeguard for MWID Source Water: The BOARD has concluded that there is no regulatory or statutory provision in Utah law to provide replacement water to MWID even in the event that it could be clearly demonstrated that the LIBERTY WELL installation has impaired an MWID well. Without such a safeguard the BOARD can only rely upon the opinion of those having the

scientific and technical data necessary to show whether the LIBERTY WELL would pose a threat to MWID wells.

It appears that Liberty has the most scientific and technical data for this well site. In addition Liberty has given its assurances, that based upon its knowledge, the BOARD should not be concerned about impairment of MWID wells resulting from the installation of the LIBERTY WELL. Based upon the same, or perhaps more limited scientific and technical data, DOGM appears to have accepted Liberty's assurance that there is little or no reason to be concerned about MWID well impairment.

MWID Request to Review: Since the only unbiased evaluation of the geology, well design and well construction available to MWID will come from a 3rd party reviewer (as outlined in items "#2", above), MWID requests such a review. The BOARD desires to choose the reviewer and requests Liberty to reimburse MWID for all reasonable expenses incurred for the review. In order to be acceptable to MWID the 3rd party must have and maintain errors and omissions insurance with limits of at least \$2 million.

Water Replacement Insurance: If Liberty is convinced that its geologic and engineering evaluations are correct and unassailable, then it stands to reason that insurance protecting MWID for well impairment should be readily available. The BOARD would be satisfied with an appropriate insurance instrument naming MWID as the insured. The limits and conditions of such an instrument would be negotiated by the BOARD and must satisfy MWID water replacement conditions.

Review and Insurance: If the 3rd party review cannot rule out all reasonable risk, MWID would be willing to negotiate insurance to buy out the risk that cannot be ruled out by a technical evaluation.

The BOARD looks forward to meeting with you and discussing the issues outlined in this letter.

Sincerely,
Maeser Water Improvement District

				
Boyce Coombs Chairman	Floyd Bodily Trustee	Ivan Hall Trustee	Alan Massey Trustee	Max Mclean Trustee

C: Fred Nelson
Mike Quealy
Kurt Seel
Gayle McKeachnie
Fred Duberow
Kerry Spiroff

Notes:

012



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 30, 2002

Maeser Water Improvement District
P.O. Box 90
Vernal, UT 84078

Re: Response to Maeser Water Improvement District letter dated May 20, 2002

Gentlemen:

On May 21, 2002, the Division of Oil, Gas and Mining ("the Division") received your letter regarding the proposed Providence No. 1 well (API No. 43-047-34541) being drilled by Liberty Petroleum Company ("Liberty") as a petroleum exploration well. The Providence No. 1 well ("the Liberty Well") is located in the NW1/4 SE1/4 of Section 18, Township 4 South, Range 21 East, Uintah County, Utah. Your letter was presented as a protest to the installation of the Liberty Well. Unfortunately, your protest was received after the drilling permit had been issued and the well spudded.

In response to your letter, the Division addresses each of the reasons for your protest described in your letter.

Point #1 – "The LIBERTY WELL design information that has been made available to us does not conclusively demonstrate that our current well water quality, yield and artesian flow will be protected."

The Utah Administrative Code contains rules commonly referred to as the Oil and Gas Conservation General Rules. One of these rules, R649-3-8 (enclosed), Casing Program requires that "the casing program adopted must be planned to protect any potential oil or gas horizons penetrated during drilling from infiltration of waters from other sources and to prevent the migration of oil, gas, or water from one horizon to another." Furthermore, R649-3-15 (enclosed), Pollution and Surface Damage Control requires that "the operator shall take all reasonable precautions to avoid polluting lands, streams, reservoirs, natural drainage ways, and underground water."

The Division holds Liberty as operator of the well accountable to comply with all the rules and orders adopted by the Board of Oil, Gas and

Page Two
Maeser Water Improvement District
May 30, 2002

Mining ("the Board") pertaining to the operation of oil and gas wells. Such rules and orders have proven effective in the past for avoiding contamination to both surface and underground water sources. The drilling plan submitted by Liberty and approved by the Division is consistent with both established industrial practice and with adopted rules and orders. The Division will not revoke Liberty's drilling approval unless it can be shown that Liberty has violated the rules or orders of the Board, or has demonstrated a disregard, or negligence, in fulfilling its obligations to conduct its operations in a professional and workmanlike manner.

Point #2 – "The offer to allow for oversight of the LIBERTY WELL by an independent third party . . . is hereby accepted."

The Division does not have jurisdiction over, nor does it take responsibility for enforcing, private contractual agreements between drillers/well operators and other parties. If you have contacted Liberty and they have made offers for oversight of their drilling activities, then that is an arrangement between yourselves and Liberty. The Division conducts its own monitoring of wells and requires any notifications from Liberty in accordance with the aforementioned rules and orders of the Board.

Point #3 – "The risks associated with potential future use of this well as an extraction or injection site have not been described or made available to MWID."

The risks to which you are referring appear to be risks specific to your water supply well. Again, the rules and orders of the Board are designed and adopted to minimize general risks to the public health, safety, and welfare from drilling and producing oil and gas wells. However, the Division has prepared no specific risk assessment for the Liberty Well as it pertains to your water supply well. The Division presumes that in meeting the requirements of the rules and orders, risk is appropriately minimized to an acceptable level, and by complying with the rules and orders Liberty has met its burden of proof to obtain approval to drill. Any other interested party may perform its own evaluation by reviewing the public records of the Division and consulting with their own technical experts.

Point #4 – "There appears to be no statutory rule or executive precedent . . . to cause Liberty to be responsible for the replacement of MWID water due to source impairment caused by Liberty."

Page Three
Maeser Water Improvement District
May 30, 2002

The Division is only authorized to implement the Utah Oil and Gas Conservation Act, and applicable regulations. Therefore, it is not in a position to opine any legal rights Maeser may have under any the laws or regulations.

The responsibility of an oil and gas well operator is statutorily characterized at §40-6-5(2)(f) of the Utah Code that asserts, "the operator shall furnish a reasonable performance bond or other good and sufficient surety, conditioned for the performance of the duty to: . . . repair each well causing waste or pollution." Although this language may not be broad enough to address your concern for replacement water, it is clear that Liberty does have the responsibility to correct any problem of waste or pollution that is caused by the Liberty well. This being the case, the Maeser Water Improvement District may want to consider fully characterizing the condition of its water well in its current state in order to support any allegation that the Liberty Well is responsible for future deterioration or pollution of your water well.

Point #5 – "Although MWID can seek relief through the courts once impairment to its groundwater sources has occurred, it will likely be impossible for MWID to pursue such measures and bear the cost of providing replacement water without extreme hardship to MWID constituents."

The Division has no funding available, nor can it provide any legal advice to you for legal remedies available under state or federal laws. We recommend you contact your attorney regarding this issue.

Your requests to the Division described as items A through D in your letter appear to assume the Division has more authority than has been granted through statute, rule or order. The Division has neither the ability nor the resources to either assist in obtaining funding for an independent, third party inspector or to assist with obtaining potable water source replacement insurance (items B and D).

In response to your request of item C, except for certain confidential documents, all written correspondence in this matter is available to the public for review and copying during normal business hours at our Public Information Center. The request of item C, that is a commitment by the Division to provide reasonable notification to MWID of reviews, notifications, etc., would require nearly daily communication of the Division with both the well operator and yourselves. Such communication is neither

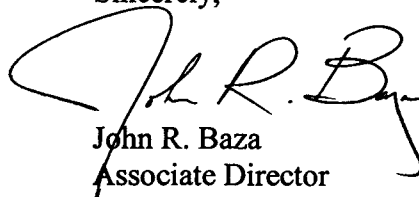
Page Four
Maeser Water Improvement District
May 30, 2002

commonplace nor is it reasonable considering the total number of wells currently active in drilling and producing operations in the state and the staff time that is allocated to responding to public inquiries. I suggest that if you desire such notification that you make that request to Liberty directly for any direct information regarding the status of the well.

Finally, item A of your letter requests a face-to-face meeting with Division personnel regarding this matter. Under the current budget and time constraints of the Division, it is unlikely that a meeting can occur before your next Board meeting being held June 6, 2002. However, Division representatives are planning to be in Vernal around the 19th of June and it may be possible to coordinate a meeting with you at that time. If this is desirable, please provide the Division with a summary of your questions as soon as possible, so that Division personnel can adequately prepare for the meeting.

In conclusion, Board regulations expressly state that the Division shall issue drilling permits if it appears that the well location and operation are not in violation of any rule or order of the Board for drilling a well. See R649-3-4(1) (enclosed). The Division has not received information from either Liberty or yourselves that Liberty has violated any rule or order pertaining to oil and gas operations, nor has the Liberty Well indicated a condition of waste or pollution. Therefore, the Division does not have the authority to suspend or revoke Liberty's approval to drill the referenced well. However, the Division will continue to monitor the well operations in accordance with the regulatory requirements of the Division's rules and orders.

Sincerely,



John R. Baza
Associate Director

er
enclosures

cc: Lowell P. Braxton, Director
Fred Nelson, AG PA Environment
Kerry Spiroff, Stantec Consulting Inc.
Liberty Petroleum Company
Well file

RECEIVEDSTATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

009 MAY 31 2002

DIVISION OF
OIL, GAS AND MINING**ENTITY ACTION FORM**Operator: Liberty Petroleum Corporation
Address: 10851 N Black Canyon Hwy, Ste 540
city Phoenix
state AZ zip 85029Operator Account Number: N 2155Phone Number: (602) 995-7194

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34541	Providence #1	NWSE	18	4S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13504	5/7/2002	5-31-02	5/7/2002	
Comments:						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Trent Franks

Name (Please Print)

Signature

President

Title

Date



015

Liberty Petroleum Corporation

May 29th, 2002

*Mr. John Baza
Associate Director
Division of Oil, Gas and Mining
Suite 1210
1594 West North Temple
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

RECEIVED

JUN 03 2002

**DIVISION OF
OIL, GAS AND MINING**

Dear John,

I am writing to express our appreciation for the approval that your department granted Liberty Petroleum on our Providence # 1 in Uintah County.

I am deeply sorry that your department has received so much unwarranted critique from the Maeser Water Board. I have had friendly conversations with a few of the water board members. They have been quite cordial. It is my conviction that the consultant, Kerry Spiroff, is the true source of this resistance. Consultants are not needed in a situation like this unless a problem warranting their hire can be exaggerated.

I am writing to assure you that our well prognostications were accurate. We did not encounter the Navajo water zone that the Federal Maeser well produces from at all. We crossed the thrust fault hundreds of feet above their zone of concern. We do not anticipate running into the Navajo (Nugget) on the sub-thrust side of the fault until approximately 5,550 feet.

When we do, it is actually a potential oil target on the sub-thrust side of the fault and is separated from the water zone where they are producing by a vertical shear close to 3,000 feet.

I took time to show your colleague Mr. Brad Hill our seismic section demonstrating this huge vertical interruption that is caused by the fault. I am sure he shares our technical convictions on this matter.

RECEIVED

JUN 03 2002

DIVISION OF
OIL, GAS AND MINING

Please be advised that we have not had any fresh water flows at all and thus far, we have not had any loss circulation. Other than directional deviation challenges and heaving shale issues, the well is moving forward as planned.

We welcome any independent geologist to confirm what I have indicated in this letter. We also warmly welcome any input the water board has regarding the protection of their water supply. We have invited them to visit us at the location at any time. Should we encounter any fresh water zones in the remaining part of the well, we will employ the cementing tool your engineer suggested.

I think you can understand why we are not willing to finance their efforts to resist the drilling of this well or to provide payment for insurance they are suggesting. I find it amazing that their technical consultant has not returned any of my calls or even looked at the seismic data that would completely alleviate his concerns.

John, I hope this letter will reinforce what your engineers have already concluded. Again, we are most grateful for your support and the professional way in which you have handled this matter.

We should be at our target depth this weekend. May God allow us a discovery.

Most Sincerely,



Lane Franks

Liberty Petroleum

014

Exhibit "A" (1)

Cement Specs for Dustin Doucet:
Providence # 1
Casing Repair

Premium Cement
35 Sacks
3% Salt
15.7 Slurry

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 18051 N Black Canyon CITY PHX STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2375' FSL 2296' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21		8. WELL NAME and NUMBER: PROVIDENCE 1
PHONE NUMBER: (602) 995-7194		9. API NUMBER: 43-042-34541
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed to run a 200' String of 8 5/8" 24LB casing down to a total depth of just over 200'. This additional string of casing will go inside the previously cemented 9 5/8" 36LB surface casing. It will be secured by circulating cement from top to bottom and welding the top collar of the 8 5/8" casing to the top joint of 9 5/8" casing at surface level. The purpose of this string is to repair the abrasion damage done to 9 5/8" string from hard band drill pipe from 160' to surface.

The exact ID of the 9 5/8" 36LB casing is 8.92". The exact OD of the 8 5/8" liner string of casing is 8.62". This will allow a minimum total clearance between the strings of .30 or just under 1/3 of an inch. Due to the wear of abrasion inside the 9 5/8" from hard band drill string as evidenced in the profile caliper log attached, the actual clearances between the two strings will be greater than .30 thereby allowing greater annulus gauge for cement circulation.

We have already placed a high pressure baker-atlas plug at approximately 500' down into the 9 5/8" casing which should allow provide isolation from the well bore below. This will allow us to pressure test the integrity of both casing strings and the cement job after liner is placed. Please advise us as to appropriate casing pressure testing levels. (I have attached exhibit "A" to provide a visual drawing of the proposed casing repair.) The following protective measures shall be employed to prevent further abrasive action in surface casing:

- 1) Careful leveling of drilling rig.
- 2) Non usage of hard band pipe from surface to 800'.
- 3) Employment of special wear ring protector in new well head.

NAME (PLEASE PRINT) Trent Franks TITLE President
SIGNATURE [Signature] DATE 5/30/2002

RECEIVED

(This space for State use only)

COPY SENT TO OPERATOR

Date: 6-26-02

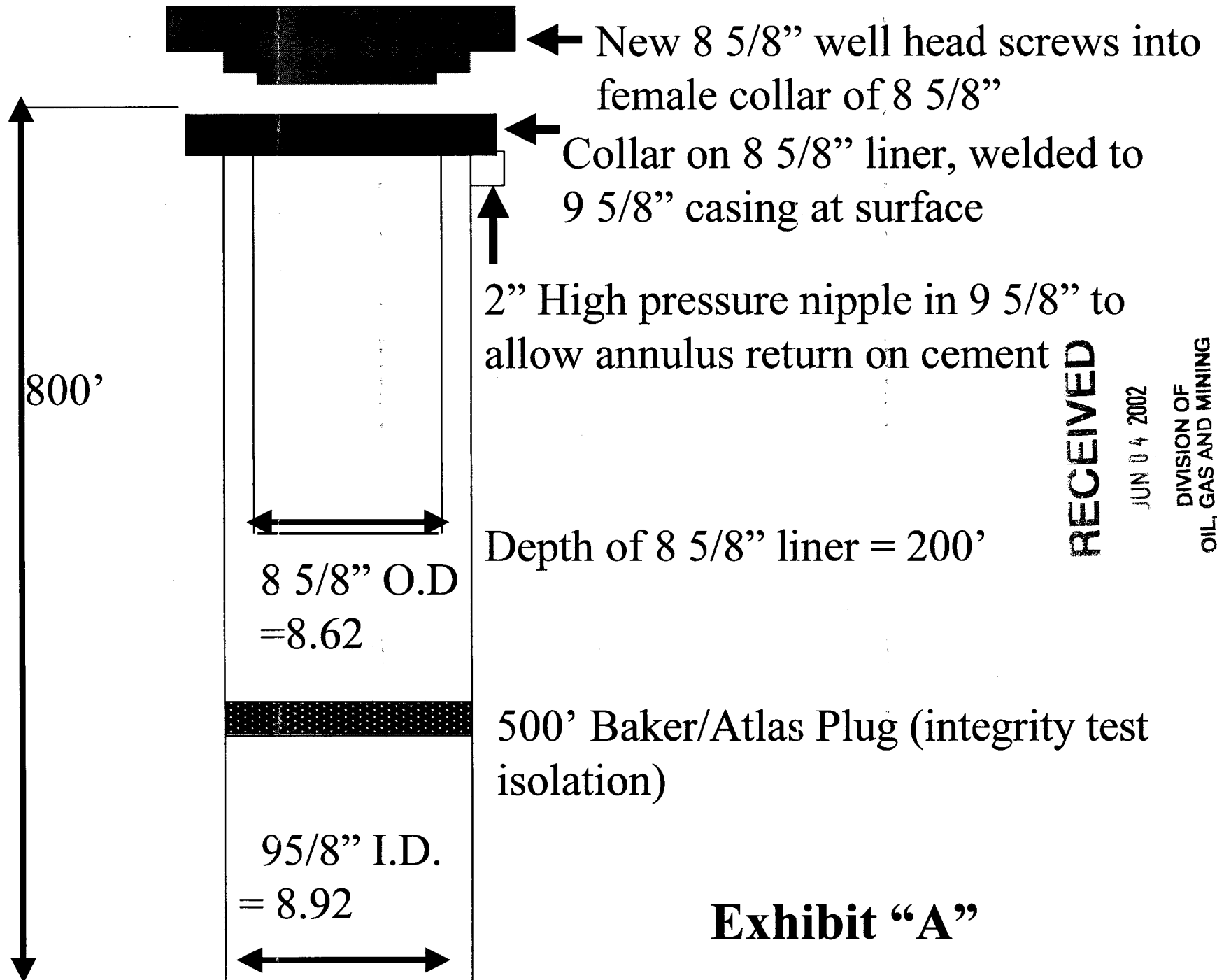
Initials: CHD

(5/2000)

Not Approved By the State of Utah
Division of Oil, Gas & Mining
* See Fax Transmittal of May 31, 2002
(See Instructions on Reverse Side)
[Signature]

JUN 04 2002

DIVISION OF
OIL, GAS AND MINING



RECEIVED

JUN 04 2002

DIVISION OF
OIL, GAS AND MINING

Exhibit "A"

Quick Test BOP L.L.C.
Testing Sheet

OPERATOR LIBERTY LINER
WELL LIBERTY LINER
DATE 11/1/10

Test	Item Tested	PSI HIGH	PSI LOW	MINUTES	REMARKS
1	UPPER KELLY VALVE	3000		10	OK
2	LOWER KELLY VALVE				
3	INSIDE BOP				
4	SAFETY VALVE	3000		10	OK
5	PIPE RAMS & INSIDE VALVE	3000		10	OK
6	PIPE RAMS & OUTSIDE VALVE	3000		10	OK
7	ANNULAR PREVENTER	1500		10	OK
8	BLIND RAM KILL LINE				
	CHOKE LINE & MANIFOLD	3000		10	OK
9	BLIND RAM KILL LINE				
	CHOKE LINE & OUTSIDE				
	MANIFOLD VALVES	3000		10	OK
10	SURFACE CASING	1500		10	OK

TESTER D. DOUCET

CASING TALLY

TALLY FOR : **LIBERTY PETROLEUM CORPORATION**
 FIELD : **WILDCAT**
 LEASE :
 WELL NAME : **PROVIDENCE # 1**
 DATE :

TYPE :
 SIZE : **8.625**
 GRADE : **J-55**
 WT / FT : **24.00**
 CONN. :

MUD WEIGHT: **9.3**
 BLOCK WT :
 BOUY/FACT: **0.858015**
 Centralizer's
 Shaded

23 Number of Joi
 1 Number of lte
 24 Total Number
 1
 0
 0
 0
 0
 0
 0
 0

Jt # Deck	JT # Run	LENGTH FEET	DEPTH	RUNNING DEPTH	IND. /WT w/B. FACT
	1	42.20	-42.20	42.20	869
	2	42.52	-84.72	84.72	1745
	3	42.55	-127.27	127.27	2621
	4	42.20	-169.47	169.47	3490
	5	42.75	-212.22	212.22	4370
	6	20.96	-233.18	233.18	4802
	7				
	8				
	9				
	10				
A		233.18	-233.18		

Jt # Deck	JT # Run	LENGTH FEET	DEPTH 0.00	RUNNING DEPTH	IND. /WT w/B. FACT
	31				
	32				
	33				
	34				
	35				
	36				
	37				
	38				
	39				
	40				
D		0.00	0.00		

Jt # Deck	JT # Run	LENGTH FEET	DEPTH -233.18	RUNNING DEPTH	IND. /WT w/B. FACT
	11				
	12				
	13				
	14				
	15				
	16				
	17				
	18				
	19				
	20				
B		0.00	0.00		

Jt # Deck	JT # Run	LENGTH FEET	DEPTH 0.00	RUNNING DEPTH	IND. /WT w/B. FACT
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
E		0.00	0.00		

Jt # Deck	JT # Run	LENGTH FEET	DEPTH 0.00	RUNNING DEPTH	IND. /WT w/B. FACT
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				

Jt # Deck	JT # Run	LENGTH FEET	DEPTH 0.00	RUNNING DEPTH	IND. /WT w/B. FACT
	51				
	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				

Dustin Doucet - Liner test on Providence#1

From: "lane" <Lane@libertypetroleumcorporation.com>
To: <ddoucet.nrogm@state.ut.us>
Date: 06/03/2002 2:57 PM
Subject: Liner test on Providence#1

Dear Dustin:

I have good news. Over the weekend we took a new BOP test and an additional test to confirm the integrity of the casing liner and cement job.

We tested the BOP and associated valves and got a no leak response. We then drilled out our casing cement so the 8 5/8" liner was open down to the Baker-plug at 500' in the 9 5/8". This allowed us to check the integrity of the 8 5/8" liner and the cement job at the same time.

We pressured up over 1500lbs and let it set for thirty minutes. There was no bleed off whatsoever. Naturally, we were most grateful.

I have attached the pressure summary test from Quick Test for your records.

I think it will also be of encouragement to know that we ran 233' of 8 5/8" instead of 200' to increase our depth below any problem areas.

Dustin, I hope you received my personal letter over the weekend regarding the miscommunication on Friday.

One of the things that did occur to me is that when this well is finished, the 4 1/2" long string can be cemented through this entire liner area. At that point I think you would agree that any legitimate concerns that may still remain are minimized if not eliminated.

Thank you for everything Dustin.

Most Sincerely,

Lane Franks
Liberty Petroleum Corporation



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 4, 2002

VIA FACSIMILE AND EXPRESS MAIL

Trent Franks
Liberty Petroleum Corporation
10851 N. Black Canyon Highway, Suite 540
Phoenix, Arizona 85029

Re: Notice of Violation, Providence #1 Well, Section 18, T. 04S, R. 21E, Uintah County, Utah

Dear Mr. Franks:

The Division of Oil, Gas and Mining ("the Division") issues this Notice of Violation to Liberty Petroleum Corporation ("Liberty") for conducting operations at the referenced well without prior Division approval. Specifically, Liberty is in violation of Rule R649-3-6-1 (copy attached) that states, "Drilling operations shall be conducted according to the drilling program submitted on the original APD and as approved by the Division. Any change to the original drilling program shall be submitted to the Division by using Form 9, Sundry Notices and Reports on Wells and shall receive Division approval prior to implementation."

This Notice of Violation is supported with the following Division findings of fact:

1. The Division issued its approval to drill the Providence #1 Well on May 1, 2002. The approved application included the installation of a 9-5/8 inch, J-55, 36#, surface casing set at 800 feet depth and cemented to surface.
2. Subsequent to the original drilling approval, Liberty commenced drilling the well, set the 9-5/8 inch surface casing, and proceeded to drill out below the 9-5/8 inch surface casing.
3. After drilling the well for several days, a Liberty agent informed the Division on May 29, 2002, that the surface casing in the well was leaking and that mud returns were coming up in the cellar.

4. Liberty submitted to the Division a written Sundry Notice on May 31, 2002, dated May 30, 2002, that proposed installation of about 200 feet of 8-5/8 inch, 24#, casing inside the 9-5/8 inch surface casing. Liberty intended to cement the 8-5/8 inch casing by circulating cement between the two casing strings, then welding together the 8-5/8 inch casing and the 9-5/8 inch casing at the surface. Liberty's stated purpose for running the additional casing was to repair the abrasion damage done to the 9-5/8 inch casing by the drill pipe.

5. On May 31, 2002, a Division field representative, Mr. David Hackford, observed Liberty running and cementing the 8-5/8 inch casing inside the 9-5/8 inch casing. Although Mr. Hackford monitored Liberty's operations, he did not issue Division approval of the operations.

6. The Division denied approval of the Sundry Notice and notified Liberty by fax at 5:55 p.m. on May 31, 2002.

7. An emergency condition did not exist that would allow Liberty to proceed without the Division's approval.

Based on Mr. Hackford's observations, the installation of the 8-5/8 inch casing performed by Liberty on the referenced well causes the Division to be concerned for the mechanical integrity of the well, especially if unexpected pressures are encountered while drilling below the surface casing. The work performed was not in accordance with sound engineering principles or generally accepted oilfield practices, and the Division does not view Liberty's recent activities as "good faith efforts" to conduct safe and workmanlike operations in accordance with Rule R649-3-15 (see attached).

In order to avoid further enforcement action by the Division for this Notice of Violation, Liberty must take **one** of the following actions:

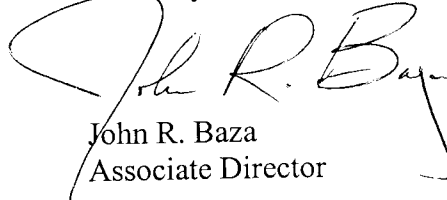
1. Perform an evaluation of the existing surface casing scenario in the well, as repaired, and submit such evaluation to the Division by the close of business on Friday, June 7, 2002. The evaluation must be conducted by a properly licensed professional petroleum engineer using appropriate technical data including, but not limited to, a pressure test of the installed surface casing configuration, a cement bond log showing adequate bonding of the 8-5/8 inch casing, or other analytical results demonstrating the ability of the surface casing to prevent waste and protect public health, safety and welfare. In this case, Liberty should be aware that they will be held accountable to fully control the well if unexpected pressures are encountered during further drilling, and that if the well is completed for production, then the Division will require Liberty to design for and implement a plan to circulate cement over the entire length of the production casing. The Division strongly urges Liberty to suspend further drilling operations until a positive result from the evaluation of the surface casing can be ascertained.

2. Discontinue further drilling operations, remove the currently unapproved 8-5/8 inch casing, and design and install a competent surface casing that is properly cemented in the well prior to resuming drilling.
3. Plug and abandon the current wellbore according to a properly approved plan.

In accordance with Rule R649-10-4 (1.2), Procedures for Informal Adjudicative Proceedings (copy attached), Liberty Petroleum Corporation may submit a written objection to the Notice of Violation and a request for an informal hearing before the Division within ten days of the date of this mailing. The request for an informal hearing must be directed to the presiding officer, Mr. Lowell Braxton, Director of the Division of Oil Gas and Mining. A hearing will then be scheduled and held within the Division offices at 1594 West North Temple, Salt Lake City, Utah. Intervention is prohibited; however, if an informal hearing is scheduled, such hearing shall be open to the public.

If you have questions or would like to discuss this matter further, please contact Dustin Doucet at 801-538-5281 or myself at 801-538-5334.

Sincerely,



John R. Baza
Associate Director

pb
Enclosures

cc: Lowell Braxton, Director

R649-3-6. Drilling Operations.

1. Drilling operations shall be conducted according to the drilling program submitted on the original APD and as approved by the division. Any change of plans to the original drilling program shall be submitted to the division by using Form 9, Sundry Notices and Reports on Wells and shall receive division approval prior to implementation. A change of plans necessary because of emergency conditions may be implemented without division approval. The operator shall provide the division with verbal notice of the emergency change within 24 hours and written notice within five days.

2. An operator of a drilling well as designated in R649-2-4 shall comply with reporting requirements as follows:

2.1. The spudding in of a well shall be reported to the division within 24 hours. The report should include the well name and number, drilling contractor, rig number and type, spud date and time, the date that continuous drilling will commence, the name of the person reporting the spud, and a contact telephone number.

2.2. The operator shall file Form 6, Entity Action Form with the division within five working days of spudding in a well. The division will assign the well an entity number which will identify the well on the operator's monthly oil and gas production and disposition reports.

2.3. The operator shall notify the division 24 hours in advance of all testing to be performed on the blowout preventor equipment on a well.

2.4. The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

2.5. The operator shall notify the division 24 hours in advance of all casing tests performed in accordance with R649-3-13.

2.6. The operator shall report to the division all fresh water sand encountered during drilling on Form 7, Report of Water Encountered During Drilling. The report shall be filed with Form 8, Well Completion or Recompletion Report and Log.

R649-3-15. Pollution And Surface Damage Control.

The operator shall take all reasonable precautions to avoid polluting lands, streams, reservoirs, natural drainage ways, and underground water. The owner or operator shall carry on all operations and maintain the property at all times in a safe and workmanlike manner having due regard for the preservation and conservation of the property and for the health and safety of employees and people residing in close proximity to those operations. At a minimum, the owner or operator shall:

1.1. Take reasonable steps to prevent and shall remove accumulations of oil or other materials deemed to be fire hazards from the vicinity of well locations, lease tanks and pits.

1.2. Remove from the property or store in an orderly manner, all scrap or other materials not in use.

1.3. Provide secure workmanlike storage for chemical containers, barrels, solvents, hydraulic fluid, and other non-exempt materials.

1.4. Maintain tanks in a workmanlike manner which will preclude leakage and provide for all applicable safety measures, and construct berms of sufficient height and width to contain the quantity of the largest tank at the storage facility. The use of crude or produced water storage tanks without tops is strictly prohibited except during well testing operations.

1.5. Catch leaks and drips, contain spills, and cleanup promptly. Waste reduction and recycling should be practiced in order to help reduce disposal volumes. Produced water, tank bottoms and other miscellaneous waste should be disposed of in a manner which is in compliance with these rules and other state, federal, or local regulations or ordinances. In general, good housekeeping practices should be used.

R649-10-4. Procedures for Informal Adjudicative Proceedings.

1. Procedures for informal adjudicative proceedings should include the following:

1.1. Unless the agency by rule provides for and requires a response, no answer or other pleading responsive to the allegations contained in the notice of agency action or the request for agency action need be filed.

1.2. The agency shall hold a hearing if a hearing is requested within ten days or such later period as may be provided for in the Oil and Gas Conservation General Rules.

1.3. In any hearing, the parties named in the Notice of Agency Action or in the Request for Agency Action shall be permitted to testify, present evidence, and comment on the issues.

1.4. Hearings will be held only after timely notice to all parties.

1.5. Discovery is prohibited, but the agency may issue subpoenas or other orders to compel production of necessary evidence.

1.6. All parties shall have access to information contained in the agency's files and to all materials and information gathered in any investigation, to the extent permitted by law.

1.7. Intervention is prohibited, except where a federal statute or rule requires that a state permit intervention.

1.8. All hearings shall be open to all parties.

1.9. Within a reasonable time after the close of an informal adjudicative proceeding, the presiding officer shall issue a signed order in writing that states the following:

1.9.1. The decision.

1.9.2. The reasons for the decision.

1.9.3. A notice of any right of administrative or judicial review available to the parties.

1.9.4. A statement that the filing of an appeal or the requesting of a review shall be accomplished within 30 days of the issuance of the order.

1.10. The presiding officer's order shall be based on the facts appearing in the agency's files and on the facts presented in evidence at any hearings.

1.11. A copy of the presiding officer's order shall be promptly mailed to each of the parties and to all persons who request a copy.

2.1. The agency may record any hearing.

2.2. Any party, at his own expense, may have a reporter, approved by the agency, prepare a transcript from the agency's record of the hearing.

3.0. Nothing in this section restricts or precludes any investigative right or power given to an agency by another statute.



Liberty Petroleum Corporation

June 6, 2002

Dustin Doucet
John R. Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Dear Dustin:

In response to your letter dated June 4, 2002, we are enclosing documentation of our compliance with action item number one on page two.

We are enclosing an evaluation and summary response from Mr. C.G. Collins. Mr. Collins is a Certified Petroleum Engineer that has had the unique distinction of serving as the President of The Tennessee Oil & Gas Association from 1975 to 1977. He has also served as the President of the Kentucky Oil & Gas Association from 1978-1980. Mr. Collins has interfaced with various government agencies on many occasions and helped to develop the State of Tennessee Oil and Gas Rules of Operation. We felt he would provide a credible evaluation that would be fair and conscientious regarding your stated concerns, since he has worked with industry clients and government agencies.

In addition to providing this evaluation report relating to the integrity of our casing repair and its current ability to protect water aquifers from waste invasion from our well bore, Liberty Petroleum Corporation further agrees to the following safeguards:

- 1) We are employing the use of a protective wear ring with appropriate inspections.
- 2) We will limit the rotation of the drill pipe in the surface casing to less than twenty rpm, placing primary dependence on the down hole mud motor for primary drilling rotation.
- 3) We will place the new hard banded pipe in depths below the 800' surface pipe assembly.

In the event of a productive well, Liberty Petroleum Corporation shall submit a design and implement a plan to circulate cement over the entire length of the 4 1/2" long string of production casing.

In the event of a non-productive well, Liberty Petroleum Corporation shall plug and abandon the current well bore according to a properly approved plan.

In consideration for our diligent attempt to comply with the stipulation requirements in action one of your letter in the time frame you set forth, we do sincerely appeal to your division to allow the continuation of drilling on the Providence #1 as granted in your approved drilling permit until we reach our target objective at the Weber formation.

We are currently at approximately 6,000' and anticipate our target at approximately 7,500'. We should reach our objective in the next few days at present penetration rates.

Liberty is fully aware that we are and will be held accountable to fully control the well if unexpected pressures are encountered during the further drilling operations. We are currently carrying a 9.4lb mud at 51 viscosity and approximately 10% water loss.

The potential of abnormal bottom hole pressures is not common to this area but Liberty Petroleum shall proceed in a conscientious manner by monitoring mud weight and making sure the hole is kept full on all trips so as not to allow hydrostatic imbalance.

In summary, we have encountered numerous technical challenges on this well due to unusual inclination issues, heaving shale formations and casing abrasion problems.

Liberty's desire has been to overcome these obstacles in a manner that would achieve our goal and still provide compliance with the state, protection for the safety of our men and the protection of the local environment. We do not believe that we have ever performed in any way that would suggest deliberate disregard for any of these concerns.

If it has appeared otherwise, we sincerely apologize. Please know of our willingness to respond to any input your office may have during this concluding phase of the Providence #1.

We are a small company and this project has indeed had more than its share of complications. We are determined to see it through to an appropriate and honorable conclusion as a producing well or a dry hole.

We would again ask the Division of Oil and Gas to stand with us a few more days until we bring this ship safely into harbor.

Most Sincerely,


Lane and Trent Franks
Liberty Petroleum Corporation

cc: Lowell Braxton, Director

C. G. COLLINS, Petroleum Engineer

107 Forest Hills Dr.
Campbellsville, KY 42718
(270) 465-3095

June 6, 2002

Dustin Doucet
Bob Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Dear Sirs:

I have prepared this summary report to convey the results of an evaluation I have done on the surface casing scenario in the Providence #1 located in Section 18, T4S, R21E, Uintah County, Utah. In determining my conclusions, I have asked and have been provided copies of the following materials and data:

- 1). Bond Log of the 9-5/8" casing with readings from 800' to 300'. I conclude there is a solid and sufficient bond of cement around the 9-5/8" casing from 800' to 300' with no readings or signal from 300' to Surface. Cement was circulated to surface on both the 8-5/8" casing liner and 9-5/8" surface casing.
- 2). Baker Hughes Profile Caliper Log with readings from 800' to Surface.
- 3). Casing Talley showing 230' of 8-5/8" casing liner cemented inside of the 9-5/8" casing.
- 4). Schematic showing diagram of 8-5/8" casing liner inside of 9-5/8" casing and placement of bridge plug at 500 feet
- 5). Results of pressure tests taken by Quick Test B.O.P. Services

Assuming the accuracy of the empirical data delivered to me, I offer the following brief as my summary and conclusion related to the surface casing scenario on the Providence #1:

It is my belief and conviction that any breach to the **Integrity** of the 9-5/8" surface casing caused by abrasion has been **Negated** by the placement and cementing of the 8-5/8" casing liner. Of utmost concern is the obvious potential of an abnormal subsurface pressure that could rise to a proportion greater than the hydrostatic, thereby creating a need for blow out control activation during the drilling of the well. The thirty-minute interval of pressure (1500 psi) that was left inside the 8-5/8" casing liner system

Page 2 of 2

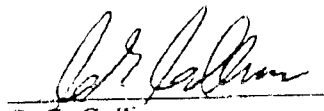
and the 9-5/8" casing system down to the bridge plug would simulate a potential down hole kick scenario. The fact that there was no drop in pressure whatsoever during the interval offers primary evidence that the casing system from surface to 500' is sealed. The writer would also conclude that I see no risk in any possible contamination of, or invasion into the potential water aquifers in this depth range. The cement bond log signal allowed data measurement from 800' to 300'. The entire section demonstrated a satisfactory bond. If one couples the pressure test with this factor, it essentially provides a test of the entire 800' Casing System since the pressure test extended 200' below the top of the verified cement bond on the primary 9-5/8" Casing. This writer has personally used this Casing System (8-5/8" liner inside of 9-5/8" casing) a number of times on wells in Michigan, Illinois, and Tennessee. Although never encountering any blow out hazards, the system worked on all occasions. Also, another precautionary effort on the Providence #1 is the fact that the 9-5/8 casing and the 8-5/8 casing liner are tied together at the top by the weld.

As a precautionary measure in the continued drilling of the Providence #1 I would encourage Liberty Petroleum, Inc. to:

1. Not use Hard Band Drill Pipe that could contact the affected area.
2. Closely monitor drilling mud weight.
3. Check wear on ring gear periodically.

It is my conclusion that the test and repair conducted on this Casing System has provided satisfactory evidence that this well poses no risk in the area of blow out control. It is my further conclusion that it has been demonstrated to be a closed system and poses no risk of annulus waste invasion that could affect public, health safety and welfare.

Attested to this 6th day of June, 2002



C. G. Collins

Petroleum Engineer #2669

RESUME

C. G. COLLINS

Phone (270)465-3095

107 Forest Hills Drive

Fax (270)789-4043

Campbellsville, KY 42718

email: cg.collins@verizon.net

Born: Feb. 20, 1940, Shawneetown, IL

EDUCATION:

1945-1958 Carmi Grade School and High School, Carmi, IL
1958-1960 Murray State College, Murray, KY (now Murray State University)
1962-1964 Campbellsville College, Campbellsville, KY (Campbellsville University)
Degree: B.S. in Chemistry
1965 University of Texas, Austin, TX
Degree: B.S., P.E. (Petroleum Engineering)

FAMILY:

Wife: Lynda Simmons Collins, MA, LPCC

Children: Kellie C. Bland, Susan C. Wilson, Natalie L. Collins

Grandchildren: T. C. Bland, Brandon Mackie, Zachary Mackie, Kayla Bland, Morgan Wilson, and Griffin Wilson.

PROFESSIONAL AFFILIATIONS AND MEMBERSHIPS

American Institute of Mining, Metallurgical and Petroleum Engineering
American Petroleum Institute
Society of Petroleum Engineers
Campbellsville University Alumni-Distinguished Alumni
State of Tennessee-1970 helped develop State of Tennessee oil and gas rules of operation
Tennessee Oil and Gas Association (President from 1975-1977)
"Oil Man of the Year"-State of Tennessee 1975
Kentucky Oil and Gas Association (President 1978-1980)
"Who's Who in Kentucky Oil"-1981
Independent Petroleum Association of American (Vice President 1980-1981)
Campbellsville, Kentucky Chamber of Commerce (President 1981-1982)
Board of Trustees, Lindsey Wilson College, Columbia, KY
Finance Committee, St. Andrew United Methodist Church, Campbellsville, KY
Administrative Board, St. Andrew United Methodist Church, Campbellsville, KY
(chairman 1992-2000)
Kentucky Independent Petroleum Producers (President 1992)
Chairman of Steering Committee, 1ST Community Lay Director of Campbellsville
Emmaus Community 1997-1999
Board Member of Campbellsville Emmaus Community 2002

EXPERIENCE

1960-1962 Equipment operator for Dowell, Division of Dow Chemical in various
locations in Illinois, Ohio, and Michigan

1965-1966 Dowell, Service Engineer in charge of completion and re-completion of oil and gas wells in Richmond, Michigan
1966-1969 Manager-in-charge of the Eastern one-half of State of Michigan for Dowell, Division of Dow Chemical working on reef wells, gas storage fields, and oil and gas wells.
1969--- President of Collins Petroleum, Inc. and related companies

Drilled and developed 527 wells in Gradyville Field, Adair County, KY.

Drilled and developed 284 wells in Scott and Morgan Counties, TN, including 3 of the largest producers in TN: Whaley #3-6 in Oneida West Field, Hollis Reed #1 in the Indian Creek Field, and Reed-Shoemaker #1 in the Lick Branch Field, TN.

Developed properties in Gallatin, White, Marion, and Washington Counties, IL.

Developed properties in Vanderburg, Davies, Gibson, and DeBois Counties, IN

Developed properties in Clinton, Russell, Barren, Green, Warren, Adair, Edmonton, and Metcalfe Counties, KY

Developing Deep Gas Properties in Hawkins County, TN

612

C. G. COLLINS, Petroleum Engineer

107 Forest Hills Dr.
Campbellsville, KY 42718
(270) 465-3095

June 6, 2002

Dustin Doucet
Bob Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Dear Sirs:

I have prepared this summary report to convey the results of an evaluation I have done on the surface casing scenario in the Providence #1 located in Section 18, T4S, R21E, Uintah County, Utah. In determining my conclusions, I have asked and have been provided copies of the following materials and data:

- 1). Bond Log of the 9-5/8" casing with readings from 800' to 300'. I conclude there is a solid and sufficient bond of cement around the 9-5/8" casing from 800' to 300' with no readings or signal from 300' to Surface. Cement was circulated to surface on both the 8-5/8" casing liner and 9-5/8" surface casing.
- 2). Baker Hughes Profile Caliper Log with readings from 800' to Surface.
- 3). Casing Talley showing 230' of 8-5/8" casing liner cemented inside of the 9-5/8" casing.
- 4). Schematic showing diagram of 8-5/8" casing liner inside of 9-5/8" casing and placement of bridge plug at 500 feet
- 5). Results of pressure tests taken by Quick Test B.O.P. Services

Assuming the accuracy of the empirical data delivered to me, I offer the following brief as my summary and conclusion related to the surface casing scenario on the Providence #1:

It is my belief and conviction that any breach to the **Integrity** of the 9-5/8" surface casing caused by abrasion has been **Negated** by the placement and cementing of the 8-5/8" casing liner. Of utmost concern is the obvious potential of an abnormal subsurface pressure that could rise to a proportion greater than the hydrostatic, thereby creating a need for blow out control activation during the drilling of the well. The thirty-minute interval of pressure (1500 psi) that was left inside the 8-5/8" casing liner system

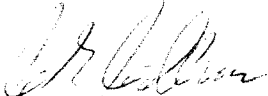
and the 9-5/8" casing system down to the bridge plug would simulate a potential down hole kick scenario. The fact that there was no drop in pressure whatsoever during the interval offers primary evidence that the casing system from surface to 500' is sealed. The writer would also conclude that I see no risk in any possible contamination of, or invasion into the potential water aquifers in this depth range. The cement bond log signal allowed data measurement from 800' to 300'. The entire section demonstrated a satisfactory bond. If one couples the pressure test with this factor, it essentially provides a test of the entire 800' Casing System since the pressure test extended 200' below the top of the verified cement bond on the primary 9-5/8" Casing. This writer has personally used this Casing System (8-5/8" liner inside of 9-5/8" casing) a number of times on wells in Michigan, Illinois, and Tennessee. Although never encountering any blow out hazards, the system worked on all occasions. Also, another precautionary effort on the Providence #1 is the fact that the 9-5/8 casing and the 8-5/8 casing liner are tied together at the top by the weld.

As a precautionary measure in the continued drilling of the Providence #1 I would encourage Liberty Petroleum, Inc. to:


1. Not use Hard Band Drill Pipe that could contact the affected area.
2. Closely monitor drilling mud weight.
3. Check wear on ring gear periodically.

It is my conclusion that the test and repair conducted on this Casing System has provided satisfactory evidence that this well poses no risk in the area of blow out control. It is my further conclusion that it has been demonstrated to be a closed system and poses no risk of annulus waste invasion that could affect public, health safety and welfare.

Attested to this 6th day of June, 2002



C. G. Collins
Petroleum Engineer #2669


4:20 PM EDT
6-6-02



May 7, 2002

Dustin Doucet
Bob Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-

PROVIDENCE#1

Dear Gentlemen:

At the request of Mr. Lane Franks, I am offering my opinion as to the integrity of the 8 5/8" liner assembly that has been placed inside of the 9 5/8" surface casing on the Providence #1.

While an expanded liner may have been optimal, it is reasonable to conclude that the cement bond around the 230' of 8 5/8" liner is of sufficient strength to provide a necessary repair and seal inside the 800' of 9 5/8" string that is already cemented in the 12 1/4" hole.

If complete circulation of cement did occur to surface between the two casing strings it would appear that there would be adequate cement displacement.

The further containment of 1500PSI over a period of thirty minutes inside the two casing systems would substantiate a good seal.

The thin annulus that exists between the two closely sized casing strings will necessary be widened in areas of ring abrasion from rotational wear inside the larger casing. This should also enhance the gauge and quality of bond between the two casing strings.

We have not had time to do any comprehensive evaluation on this matter but it would be our cursory opinion that this liner system and cement bond should be sufficient to withstand reasonable down hole pressures and negate fluid invasion into the surface hole.

Yours sincerely

A handwritten signature in black ink, appearing to read 'D. Nuttall', written over a horizontal line.

D. Nuttall

Petroleum Engineer

BNN SERVICES
663 The Boulevard Victoria 3084 Australia
Telephone 61 3 9455 2013 or 61 3 9521 3548 Fax 61 3 9522 2211 Mobile 61 0418 808290
E-mail bnn@bigpond.com

DUNCAN NUTTALL, DIRECTOR

A project leader with a wide range of international upstream oil and gas experience. Experience covers asset, operations and technical management roles in both development and production.

CONSULTANT

1999

Various consulting assignments. Clients have included: BHP Petroleum, Oilsearch, Phillips Petroleum, TXU and DNRE.

BHP PETROLEUM PTY LTD

1984-1999

Manager Operations Planning

1996-1999

Australia/Indonesia ZOCA (Timor Gap) and New Operated Developments, Melbourne. Responsible for the operations planning and health, safety and environmental (HSE) coordination for new developments and technical support for other asset teams.

Manager Dampier, Dampier WA

1993-1996

Responsible for the asset management of the Griffin development incorporating the Griffin Venture (FPSO) and gas export pipeline, the Griffin Gas Plant (cryogenic plant). Management of approximately 130 persons covering operations, maintenance, materials/supply, finance, employee and public relations, and HSE.

Petroleum Operations Manager, Darwin

1991-1993

Responsible for geological and production operations, well services, well completions and well testing for the Australia division.

Petroleum Engineering Coordinator, Melbourne

1989-1991

Responsible for subsurface development engineering for new developments. Supervision of a seven person team including reservoir, production, and drilling and geological disciplines.

Supervising Production Technologist, Melbourne

1987-1989

Responsible for production engineering within Australia and technical advice to other affiliates. Establishment of operating procedures and a company philosophy on all aspects of production engineering.

Senior Planning and Evaluation Engineer, Melbourne

1985-1987

Economic evaluations of prospects, farm-ins, developments and company acquisitions. Production and revenue forecasting. Strategic and policy planning for Bass Strait (non-operated interest) including representative at Royalty and Joint Venture meetings.

Senior Engineer, Darwin

1984-1985

Responsible for production and drilling engineering for a exploration activities in the Timor Sea, Gulf of Carpentaria and Barrow Island areas.

MOBIL NORTH SEA LTD

1980-1984

Production Supervisor (Beryl "B" and "A" Platforms)

1983-1984

Supervision and commissioning of production and utilities, incorporating tanker loading, oil production, sea water and gas injection, wireline and well service.

Drilling, Production and Reservoir Engineering (Aberdeen and London)

1980-1983

Writing of programmes for workovers, re-completions, stimulations, scale inhibition treatments, DST's and injectivity tests. Design and optimisation of gas lift facilities. Design and specification of completions for Beryl "B" platform. Design of flowlines and well kill systems. Supervision of workovers, well stimulation and testing operations. Well site engineering covering most aspects of drilling and testings, from semi-submersible and platform rigs. Well test analysis, economic planning, log interpretation, reservoir modelling

QUALIFICATIONS

BSc. (Hons.) Chemistry

1975-78

BRISTOL UNIVERSITY, ENGLAND

MSc. Petroleum Engineering

1979-80

IMPERIAL COLLEGE OF SCIENCE AND TECHNOLOGY, LONDON, ENGLAND



June 8, 2002

Dustin Doucet
Bob Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

PROVIDENCE#1

Dear Gentlemen:

With reference to our letter of May 7, 2002 we must advise that we are unable at this time to offer an opinion regarding Providence#1. Please disregard our letter of May 7, 2002.

It is unfortunate, but we understand that our professional insurance does not extend to cover engineering consulting in the USA.

We apologize for any inconvenience this may have caused the Department of Natural Resources and Liberty Petroleum.

Yours sincerely

A handwritten signature in black ink, appearing to read 'D. Nuttall', written over a horizontal line.

D. Nuttall

Petroleum Engineer

BNN SERVICES

663 The Boulevard Victoria 3084 Australia

Telephone 61 3 9455 2013 or 61 3 9521 3548 Fax 61 3 9522 2211 Mobile 61 0418 208200



Liberty Petroleum Corporation

June 7, 2002

**Dustin Doucet
John R. Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801**

Dear Dustin:

I am forwarding an additional evaluation brief on the casing scenario in the Providence #1. I felt the concurrence of more than one petroleum engineer on the subject would provide better support documentation for your files on this matter.

BNN SERVICES is one of the finest professional consultant consortiums in all of Australia. Duncan Nutall has provided project management and individual consulting for projects around the world and a number of offshore projects in Australia.

Duncan Nutall has provided consulting services for our offshore blocks in the Browse basin (North West Shelf of Australia) and the Gippsland Basin (Bass Strait south of Victoria). He is a brilliant engineer who is respected around the world. He was responsible for the operations planning and health, safety and environmental coordination for new developments and technical support for other asset teams in the Australia/Indonesia ZOCA (Timor Gap) for BHP. BHP is the seventeenth largest oil producer in the world and the largest mining company in the world to date.

Dustin, we did consider a number of other options regarding the repair of the casing in the Providence #1 before choosing the liner program. The liner program is not perfect but it seemed preferable to the others after thoughtful examination.

A lead casing patch repair would have required washing over the 9 5/8" with wash over pipe. With an open hole diameter of 12 1/4" and the large O.D. of the 36LB 9 5/8" collars, we were afraid of getting stuck due to ultra thin tolerances between wash pipe and casing. If we would have been successful at washing over, the lead patches are not always pressure secure when tested while cement tends to be.

Secondly, if we would have run a smaller size liner in the 9 5/8" we would have been forced to go to a smaller bit and hole size for the remainder of the well. As you know, we have had tremendous challenges with heaving shale and swelling bentonite rings. We felt that any smaller hole size than 7 7/8" would have proved dangerous in getting our present string of pipe in and out of the hole safely. If we went to a slim hole operation, the torque capacity of a rented drill string would have represented twist off concerns because of the associated problems previously mentioned.

With all due respect, we truly felt and still feel the approach we took was the safest and most reliable approach we could think of.

You have certainly been a consummate gentleman Dustin, and I felt it appropriate to take a moment to explain our technical reasons for choosing this option as a matter of professional courtesy to you as an engineer.

The well should be at T.D. in the next couple of days and we can put an end to any remote concerns remaining on the part of the state by circulating cement through this section as a completed well or a plugged well.

Most Sincerely,



Lane Franks
Liberty Petroleum

cc: Lowell Braxton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (602) 995-7194		8. WELL NAME and NUMBER: Providence #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>Utah</u>		9. API NUMBER: 4304734541
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>18 4 21</u> STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: Wildcat

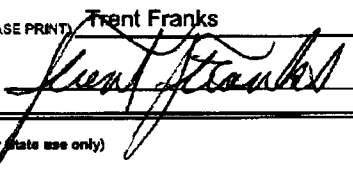
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/13/2002</u>	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

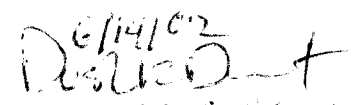
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Liberty Petroleum has encountered the top of the Weber, 300 foot deeper than expected. Consequently, it will be necessary to amend the proposed depth from 7700' to 8100', which will enable 300' of penetration into the Weber to properly test the zone. It is important to note that this proposed depth change of 8100' is still in the same original Weber formation.

2. We also propose to change the J55 11.5 lbs 4 1/2" casing to an M-80, 4 1/2", 11.5 lbs casing. This will allow much greater strength and integrity to the long string.

NAME (PLEASE PRINT) <u>Trent Franks</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>6/13/2002</u>

(This space for state use only)

6/14/02

 * moved to drill to 8100' given @ 8100'

Well name:	04-02 Liberty Petroleum Providence 1rev.		
Operator:	Liberty Petroleum Corporation		
String type:	Production	Project ID:	43-047-34541
Location:	Uintah County, Utah		

Design parameters:
Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 178 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 350 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.494 psi/ft
Calculated BHP 3,997 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,950 ft

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth	Diameter	Capacity
	(ft)	(in)	(lbs/ft)			(ft)	(ft)	(in)	(ft³)
1	8100	4.5	11.60	M-80	LT&C	8100	8100	3.875	187.8

Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	3997	6350	1.59	3997	7780	1.95	94	267	2.84 B

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: June 14, 2002
Salt Lake City, Utah

Stipulations: LTC on Production Casing

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8100 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

M EIGHTY SPECIFICATIONS

							Tension (lbs.)			
OD	Weight (lbs.)	Thread	Coupling	Hydrotest (psi)	Collapse Resistance (psi)	Burst (psi)	Pipe Body Yield	Joint Strength	Maximum Setting Depth	Drift
4 ½"	11.60	LTC	N-80 (Steel Blue)	7,100	6,350	7,780	267,000	201,000	9,630	3.875"
5 ½"	15.50	LTC	N-80 (Steel Blue)	6,400	4,990	7,000	361,000	282,000	8,870	4.887"
5 ½"	17.00	LTC	N-80 (Steel Blue)	7,100	6,290	7,740	397,000	320,000	10,460	4.767"

MAVERICK



Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: DUSTIN DOUCET

FROM: LISA

SUBJ: Providence #1

DATE: 6/13/02

Please Hand Deliver
TO MR. DOUCET.

URGENT

The documents accompanying this telecopy transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the intended recipient. You are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please notify us immediately by telephone to arrange for the return of the original document to us.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Liberty Petroleum
Providence # 1
 (Loc.) Sec 18 Twp 4S Rng 21E
 (API No.) 4304734541

☐ Suspense

☐ Other

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 6/16/2002 Time: ~1:00 p.m.

2. DOGM Employee (name) Dawn Doucet (☐ Initiated Call)

Talked to:

Name Lane Franks (☐ Initiated Call) - Phone No. (602) 620-1491
 of (Company/Organization) Liberty Petroleum

3. Topic of Conversation: Cementing of production String

4. Highlights of Conversation: Lane described proposed plan and
Cement properties. I told him without more info
on so/sopoz proposed as tail slurry that I could only
Approve a ~15.8 ppb Neat Class G for perfing and fracing
12". Gave Verbal to proceed with Class G Tail and
rest of program as discussed. [Class G to cover weber (1000')
and lower Frontier section (1000')] Navajo must be covered as well.
Entire well bore to be cemented per WOU.

~ Future Correspondence and info has shown the so/sopoz used was
 probably adequate. ~ pres 6/25/02

022

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: Providence #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 4 21		9. API NUMBER: 4304734541
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

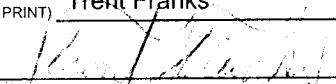
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Liberty Petroleum has encountered the top of the Weber, 300 foot deeper than expected. Consequently, it will be necessary to amend the proposed depth from 7700' to 8100', which will enable 300' of penetration into the Weber to properly test the zone. It is important to note that this proposed depth change of 8100' is still in the same original Weber formation.

2. We also propose to change the J55 11.5 lbs 4 1/2" casing to an M-80, 4 1/2", 11.5 lbs casing. This will allow much greater strength and integrity to the long string.

NAME (PLEASE PRINT) Trent Franks	TITLE President
SIGNATURE 	DATE 6/13/2002

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (602) 995-7194		8. WELL NAME and NUMBER: Providence #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

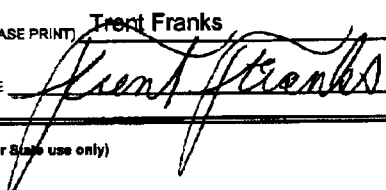
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/17/2002	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Cement composition Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed to do a two stage cement job on the long string casing for the Providence #1. The lead slurry for both stages shall have a density composition of 11lbs per gallon, a yield of 3.98 ft³/sk of mixed fluids of 25.633 gal/sk, a porosity of 86%, and a solid fraction of 14%. The compressive strength after 24hours is 483 psi.

The tail slurry on both stages shall have a density composition of 14.3 lbs per gallon, a yield of 1.32 ft³/sk, a mixed fluid of 6.242 gal/sk, a porosity of 63.2%, and a solid fraction of 36.8%. The compressive strength after 24hours is 5,475 psi.

NAME (PLEASE PRINT) Trent Franks	TITLE President
SIGNATURE 	DATE 6/16/2002

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

6/16/02
D. R. Q. A. i

* See above for completion of cement job conditions

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CO AGREEMENT NAME:
PHONE NUMBER: (602) 995-7194		8. WELL NAME and NUMBER: Providence #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S16 T4 R21		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please note the attached exhibits showing daily reports of the Providence #1 up to TD of 7,820'.

NAME (PLEASE PRINT) Trent Franks TITLE President
SIGNATURE Trent Franks DATE 6/18/2002

(This space for state use only)

REPORTED BY:	<u>SAY</u>	RIG PHONE NO:	<u>435-828-3620</u>	CELL PHONE NO:	<u>307-262-6796</u>
DATE:	<u>6/18/02</u>	WELL NAME:	<u>PROVIDENCE # 1</u>		
DAYS SINCE SPUD:	<u>41</u>	LOCATION:	SEC: <u>18</u>	TWN: <u>4S</u>	RGE: <u>21E</u>
DEPTH:	<u>7814</u>	COUNTY/STATE	<u>UINTAH CO., UT</u>		
FOOTAGE LAST 24 HRS:	<u>0</u>	PROJECTED T.D.	<u>7700</u>		
FORMATION:	<u>Weber</u>	DRILLING CONTRACTOR:	<u>KEY # 942</u>		
PRESENT OPERATION:	<u>Cement production casing; Wait on cement</u>	LAST CSG SIZE & DEPTH:	<u>8 3/8" @ 232'</u>		

RIG UP/DWN: _____ DRLG: _____ REAMING: _____ CORING: _____ CIRC: 6.50 TRIPS: _____
RIG SERVICE: _____ RIG REPAIR: _____ CUT D.L. _____ SURVEY: _____ LOG: _____ RUN CSG: _____
CEMENT: 2.00 WOC: _____ NIPPLE UP/DWN: 14.50 TEST BOP: _____ DST: _____ PLUG BACK: _____
P.U./D. TOOLS: _____ W.O.O. _____ MISC: 1.00 - Set casing slips

MUD PROPERTIES				MUD COMPANY: MUSTANG DRLG. FLUIDS			
Last mud Report from 6/14/02							
MUD WT: 9.3	VISC: 58	WTR LOSS: 11.6	F/C: 2	PH: 9.5	GELS: 10/15	PV: 16	YP: 19
CHLORIDES: 11000	SOLIDS: 6.2	SAND: 0.125	CALCIUM: 250	OTHER: KCL - 2.26%			
PUMP NO: 1	PRESS: 1300	SPM: 122	LINERS: X	GPM: 373	ANN. VEL:	DC: 235	
PUMP NO: 2	PRESS: 1300	SPM: 119	LINERS: X	GPM: 380		DP: 167	

0600-1230 (6.5) Circulate
1230-1430 (2.0) Cement Stage No.2
1430-1800 (3.5) Nipple down
1800-1900 (1.0) Nipple down
1900-2000 (1.0) Set 4.5" casing slips; 80,000 over
2000-2400 (4.0) Continue Nipple down
2400-0600 (6.0) Nipple down BOPs & related equipment

Phosphoria Formation Top - 7550' (-1855'); 354' High to the Continental No. 1 McConkie
Weber Formation Top - 7670' (-1972'); 354' High to the Continental No. 1 McConkie

DEPTH	ANGLE	DIRECTION	DEPTH	ANGLE	DIRECTION
5386	MISRUN				
7146	MISRUN				
7797	6.0				

NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	OUT	FTG	HRS	FT/HR	COND.
1	7 7/8	STC	FDST	MK8558	20-20-20	1988	1988	72.50	27.42	5/SE/1
2	7 7/8	STC	F07	MG6344	18-18-18	5065	2250	71.50	31.47	7/SE/1/8
3	7 7/8	STC	FI2YG	MK7081	16-16-16	4208	206	28.50	7.23	2/SE/1/16
4	7 7/8	HTC	MX-1	5002210	16-16-16	4808	600	38.50	15.58	7/SE/1/8
5	7 7/8	STC	FDST	MK8558	20-20-20	5409	601	38.50	15.61	7/SE/1/8
6	7 7/8	HTC	MX-18	5013307	20-20-20	7146	1737	107.50	16.16	8/SE/1/4
7	7 7/8	STC	F3H	5013307	18-18-18	7817	671	52.00	12.90	8/SE/1/4
8	7 7/8	HTC	DGJ	F244389	Open ended			0.00	0.00	
CUM ROTATING HOURS:		409.0	BIT WT.	40	ROTATING RPM		20	MOTOR RPM:		90

BOTTOM HOLE ASSEMBLY:

**LIBERTY PETROLEUM CORPORATION
DAILY DRILLING REPORT**

REPORTED BY: SAY RIG PHONE NO: 435-828-3620 CELL PHONE NO: 307-262-6796
 DATE: 6/17/02 WELL NAME: PROVIDENCE # 1
 DAYS SINCE SPUD: 40 LOCATION: SEC: 18 TWN: 4S RGE: 21E
 DEPTH: 7814 COUNTY/STATE: UINTAH CO., UT
 FOOTAGE LAST 24 HRS: 0 PROJECTED T.D. 7700
 FORMATION: Weber DRILLING CONTRACTOR: KEY # 942
 PRESENT OPERATION: Run production casing LAST CSG SIZE & DEPTH: 8 5/8" @ 232'

24 HOUR BREAKDOWN

RIG UP/DWN: DRLG: REAMING: CORING: CIRC: 5.50 TRIPS:
 RIG SERVICE: RIG REPAIR: CUT D.L. SURVEY: LOG: RUN CSG: 9.50
 CEMENT: WOC: NIPPLE UP/DWN: TEST BOP: DST: PLUG BACK:
 P.U./L.D. TOOLS: 2.00 W.O.O. MISC: 7.00 - Break kelly & Lay down pipe

TOTAL HOURS: 24.00

MUD PROPERTIES Last mud Report from 6/14/02 MUD COMPANY: MUSTANG DRLG. FLUIDS
 MUD WT: 9.3 VISC: 58 WTR LOSS: 11.6 F/C: 2 PH: 9.5 GELS: 10/15 PV: 16 YP: 19
 CHLORIDES: 11000 SOLIDS: 6.2 SAND: 0.125 CALCIUM: 250 OTHER: KCL - 2.26%

PUMP NO: 1 PRESS: 1300 SPM: 122 LINERS: X GPM: 373 ANN. VEL.: DC 235
 PUMP NO: 2 PRESS: 1300 SPM: 119 LINERS: X GPM: 380 DP: 167

REMARKS/CASING/CEMENT

0600-0800 (2.0) Circulate & condition mud Driller TD 7817
 0800-1500 (7.0) Break kelly & Lay down pipe Strap 7815
 1500-1800 (3.0) Rig up casers & run 4.5" casing Logger TD 7814
 1800-2400 (6.0) Run 4.5" production casing
 2400-0100 (1.0) Rig up Dowell cement head & line
 0100-0430 (3.5) Circulate prior to cement Stage No.1
 0430-0600 (1.5) Pump cement displacement Stage No.1

Phosphoria Formation Top - 7550'(-1855'); 354' High to the Continental No.1 McConkie
 Weber Formation Top - 7670'(-1972'); 354' High to the Continental No.1 McConkie

SURVEYS

DEPTH	ANGLE	DIRECTION	DEPTH	ANGLE	DIRECTION
5386	MISRUN				
7146	MISRUN				
7797	6.0				

BITS

NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	OUT	FTG	HRS	FT/HR	COND.
1	7 7/8	STC	FDST	MK8558	20-20-20	1988	1988	72.50	27.42	5/SE/1
2	7 7/8	STC	F07	MG6344	18-18-18	5065	2250	71.50	31.47	7/SE/1/8
3	7 7/8	STC	F12YG	MK7081	16-16-16	4208	206	28.50	7.23	2/SE/1/16
4	7 7/8	HTC	MX-1	5002210	16-16-16	4808	600	38.50	15.58	7/SE/1/8
5	7 7/8	STC	FDST	MK8558	20-20-20	5409	601	38.50	15.61	7/SE/1/8
6	7 7/8	HTC	MX-18	5013307	20-20-20	7146	1737	107.50	16.16	8/SE/1/4
7	7 7/8	STC	F3H	5013307	18-18-18	7817	671	52.00	12.90	8/SE/1/4
8	7 7/8	HTC	DGI	F244389	Open ended			0.00	0.00	
CUM ROTATING HOURS: <u>409.0</u>				BIT WT. <u>40</u>	ROTATING RPM <u>20</u>		MOTOR RPM: <u>90</u>			

BOTTOM HOLE ASSEMBLY:

**LIBERTY PETROLEUM CORPORATION
DAILY DRILLING REPORT**

REPORTED BY: SAY RIG PHONE NO: 435-828-3620 CELL PHONE NO: 307-262-6796
 DATE: 6/15/02 WELL NAME: PROVIDENCE # 1
 DAYS SINCE SPUD: 38 LOCATION: SEC: 18 TWN: 4S RGE: 21E
 DEPTH: 7817 COUNTY/STATE: UTAH CO., UT
 FOOTAGE LAST 24 HRS: 33 PROJECTED T.D. 7700
 FORMATION: Weber DRILLING CONTRACTOR: KEY # 942
 PRESENT OPERATION: Logging LAST CSG SIZE & DEPTH: 8 5/8" @ 232'

24 HOUR BREAKDOWN

RIG UP/DWN: DRLG: 3.50 REAMING: CORING: CIRC: 4.50 TRIPS: 10.00
 RIG SERVICE: RIG REPAIR: CUT D.L. SURVEY: LOG: 6.00 RUN CSG:
 CEMENT: WOC: NIPPLE UP/DWN: TEST BOP: DST: PLUG BACK:
 P.U./L.D. TOOLS: W.O.O. MISC:

TOTAL HOURS: 24.00**MUD PROPERTIES**

Mud Report from 6/14/02

MUD COMPANY: MUSTANG DRLG. FLUIDS

MUD WT: 9.3 VISC: 52 WTR LOSS: 11.2 F/C: 2 PH: 9.7 GELS: 9/13 PV: 14 YP: 18
 CHLORIDES: 11000 SOLIDS: 6.2 SAND: 0.125 CALCIUM: 280 OTHER: KCL - 2.29%

PUMP NO: 1 PRESS: 1300 SPM: 122 LINERS: X GPM: 373 ANN. VEL.: DC: 235
 PUMP NO: 2 PRESS: 1300 SPM: 119 LINERS: X GPM: 380 DP: 167

REMARKS/CASING/CEMENT0600-0930 (3.5) Drilling 7787-78170930-1400 (4.5) Circulate & condition mud; Drop Survey1400-1800 (4.0) Pump Fill; Trip out of hole1800-2400 (6.0) Trip out of hole; light hol - 5890, 1927, 1940, 1912, 16002400-0600 (6.0) Rig up Schlumber for Elogs; LoggingBackground Gas - 115 Units; Maximum Gas Reading - 220 UnitsPhosphoria Formation Top - 7550'(-1855'); 354' High to the Continental No.1 McConkieWeber Formation Top - 7670'(-1972'); 354' High to the Continental No.1 McConkie**SURVEYS**

DEPTH	ANGLE	DIRECTION	DEPTH	ANGLE	DIRECTION
5386	MISRUN				
7146	MISRUN				
7797	6.0				

BITS

NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	OUT	FTG	HRS	FT/HR	COND.
1	7 7/8	STC	FDST	MK8558	20-20-20	1988	1988	72.50	27.42	5/SE/1
2	7 7/8	STC	F07	MG6344	18-18-18	5065	2250	71.50	31.47	7/SE/1/8
3	7 7/8	STC	F12YG	MK7081	16-16-16	4208	206	28.50	7.23	2/SE/1/16
4	7 7/8	HTC	MX-1	5002210	16-16-16	4808	600	38.50	15.58	7/SE/1/8
5	7 7/8	STC	FDST	MK8558	20-20-20	5409	601	38.50	15.61	7/SE/1/8
6	7 7/8	HTC	MX-18	5013307	20-20-20	7146	1737	107.50	16.16	8/SE/1/4
6	7 7/8	STC	F3H	5013307	18-18-18	7817	671	52.00	12.90	8/SE/1/4
CUM ROTATING HOURS: <u>409.0</u>				BIT WT. <u>40</u>	ROTATING RPM <u>20</u>	MOTOR RPM: <u>90</u>				

BOTTOM HOLE ASSEMBLY: 688.1'; Bit 1.0'; Mud Motor-19.38'; 1 Floating Sub-2.50'; 18 6" DC-545.0'; 1 Jar-29.26'; 3 6" DC-90.96'

**LIBERTY PETROLEUM CORPORATION
DAILY DRILLING REPORT**

REPORTED BY: SAY RIG PHONE NO: 435-828-3620 CELL PHONE NO: 307-262-6796
 DATE: 6/14/02 WELL NAME: PROVIDENCE # 1
 DAYS SINCE SPUD: 37 LOCATION: SEC: 18 TWN: 4S RGE: 21E
 DEPTH: 7784 COUNTY/STATE: UINTAH CO., UT
 FOOTAGE LAST 24 HRS: 307 PROJECTED T.D. 7700
 FORMATION: Weber DRILLING CONTRACTOR: KBY # 942
 PRESENT OPERATION: Drilling LAST CSG SIZE & DEPTH: 8 5/8" @ 232'

24 HOUR BREAKDOWN

RIG UP/DWN: DRLG: 23.50 REAMING: CORING: CIRC: TRIPS:
 RIG SERVICE: 0.50 RIG REPAIR: CUT D.L. SURVEY: LOG: RUN CSG:
 CEMENT: WOC: NIPPLE UP/DWN: TEST BOP: DST: PLUG BACK:
 P.U./L.D. TOOLS: W.O.O. MISC:

TOTAL HOURS: 24.00

MUD PROPERTIES

MUD COMPANY: MUSTANG DRLG. FLUIDS

MUD WT: 9.3 VISC: 52 WTR LOSS: 11.2 F/C: 2 PH: 9.7 GRLS: 9/13 PV: 14 YP: 18
 CHLORIDES: 11000 SOLIDS: 6.2 SAND: 0.125 CALCRUM: 280 OTHER: KCL - 2.29%

PUMP NO: 1 PRESS: 1300 SPM: 122 LINERS: X GPM: 373 ANN. VEL.: DC: 235
 PUMP NO: 2 PRESS: 1300 SPM: 119 LINERS: X GPM: 380 DP: 167

REMARKS/CASING/CEMENT

0600-1500 (9.0) Drilling 7477-7619

1500-1530 (0.50) Rig Service; Function Test pipe runs & Hydrill

1530-1800 (2.5) Drilling 7619-7648

1800-2400 (6.0) Drilling 7648-7727

2400-0600 (6.0) Drilling 7727-7784

Background Gas - 115 Units; Maximum Gas Reading -212 Units

Phosphoric Formation Top - 7550'(-1855'); 354' High to the Continental No.1 McConkie

Weber Formation Top - 7670'(-1972'); 354' High to the Continental No.1 McConkie

SURVEYS

DEPTH	ANGLE	DIRECTION	DEPTH	ANGLE	DIRECTION
5386	MISRUN				
7146	MISRUN				

BITS

NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	OUT	FTG	HRS	FT/HR	COND.
1	7 7/8	STC	FDST	MK8558	20-20-20	1988	1988	72.50	27.42	5/SE/1
2	7 7/8	STC	F07	MG6344	18-18-18	5065	2250	71.50	31.47	7/SE/1/8
3	7 7/8	STC	F12YG	MK7081	16-16-16	4208	206	28.50	7.23	2/SE/1/16
4	7 7/8	HTC	MX-1	5002210	16-16-16	4808	600	38.50	15.58	7/SE/1/8
5	7 7/8	STC	FDST	MK8558	20-20-20	5409	601	38.50	15.61	7/SE/1/8
6	7 7/8	HTC	MX-18	5013307	20-20-20	7146	1737	107.50	16.16	8/SE/1/4
6	7 7/8	STC	F3H	5013307	18-18-18			48.50	0.00	
CUM ROTATING HOURS: <u>405.5</u>				BIT WT. <u>40</u>		ROTATING RPM <u>20</u>		MOTOR RPM: <u>90</u>		

BOTTOM HOLE ASSEMBLY: 688.1'; Bit 1.0'; Mud Motor-19.38'; 1 Floating Sub-2.50'; 18 6" DC-545.0'; 1 Jar-29.26'; 3 6" DC-90.96'

**LIBERTY PETROLEUM CORPORATION
DAILY DRILLING REPORT**

REPORTED BY: SAY RIG PHONE NO: 435-828-3620 CELL PHONE NO: 307-262-6796
 DATE: 6/12/02 WELL NAME: PROVIDENCE # 1
 DAYS SINCE SPUD: 36 LOCATION: SEC: 18 TWN: 4S RGE: 21E
 DEPTH: 7146 COUNTY/STATE: UINTAH CO., UT
 FOOTAGE LAST 24 HRS: 0 PROJECTED T.D. 7700
 FORMATION: Moenkopi DRILLING CONTRACTOR: KEY # 942
 PRESENT OPERATION: Drilling on bottom at 0430 LAST CSG SIZE & DEPTH: 8 5/8" @ 232'

24 HOUR BREAKDOWN

RIG UP/DWN: DRLG: 1.50 REAMING: 9.50 CORING: CIRC: TRIPS: 12.00
 RIG SERVICE: 0.50 RIG REPAIR: CUT D.L. SURVEY: LOG: RUN CSG:
 CEMENT: WOC: NIPPLE UP/DWN: TEST BOP: 0.50 DST: PLUG BACK:
 P.U./L.D. TOOLS: W.O.O. MISC:

TOTAL HOURS: 24.00**MUD PROPERTIES**MUD COMPANY: MUSTANG DRLG. FLUIDS

MUD WT: 9.3 VISC: 64 WTR LOSS: 10.4 F/C: 2 PH: 9.7 GELS: 12/16 PV: 19 YP: 22
 CHLORIDES: 12500 SOLIDS: 6.1 SAND: 0.125 CALCIUM: 360 OTHER: KCL - 2.42%

PUMP NO: 1 PRESS: 1300 SPM: 122 LINERS: X GPM: 373 ANN. VEL.: DC: 235
 PUMP NO: 2 PRESS: 1300 SPM: 119 LINERS: X GPM: 380 DP: 167

REMARKS/CASING/CEMENT

0600-1130 (5.5) Trip out of hole; Lay down Mud motor
 1130-1200 (0.50) Rig Service; Function Test Blind Rams
 1200-1800 (6.0) Pick up mud motor & trip in hole; Wash & Ream 1400-2500
 1800-2400 (6.0) Wash & Ream 2500-4462
 2400-0300 (3.0) Trip in hole
 0300-0430 (1.5) Wash & ream 6988-7146
 0430-0600 (1.5) Drilling on bottom at 0430

Trip Gas - 550 Units

Shinarump Formation Top - 6640'(-942'); 350' High to the Continental No. 1 McConkie
 Moenkopi Formation Top - 6740'(-1042'); 340' High to the Continental No. 1 McConkie

SURVEYS

DEPTH	ANGLE	DIRECTION	DEPTH	ANGLE	DIRECTION
5386	MISRUN				
7146	MISRUN				

HITS

NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	OUT	FTG	HRS	FT/HR	COND.
1	7 7/8	STC	FDST	MK8558	20-20-20	1988	1988	72.50	27.42	5/SE/1
2	7 7/8	STC	F07	MG6344	18-18-18	3065	2250	71.50	31.47	7/SE/1/8
3	7 7/8	STC	F12Y0	MK7081	16-16-16	4208	206	28.50	7.23	2/SE/1/16
4	7 7/8	HTC	MX-1	5002210	16-16-16	4808	600	38.50	15.58	7/SE/1/8
5	7 7/8	STC	FDST	MK8558	20-20-20	5409	601	38.50	15.61	7/SE/1/8
6	7 7/8	HTC	MX-18	5013307	20-20-20	7146	1737	107.50	16.16	8/SE/1/4
6	7 7/8	STC	F3H	5013307	18-18-18			1.50	0.00	
CUM ROTATING HOURS: <u>358.5</u>				BIT WT. <u>40</u>	ROTATING RPM <u>20</u>	MOTOR RPM: <u>90</u>				

BOTTOM HOLE ASSEMBLY: 688.1'; Bit 1.0'; Mud Motor-19.38'; 1 Floating Sub-2.50'; 18 6" DC-545.0'; 1 Jar-29.26'; 3 6" DC-90.96'



024

Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: Leasha Cordova

FROM: LISA

SUBJ: Providence #1

DATE:

The documents accompanying this telecopy transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the intended recipient. You are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please notify us immediately by telephone to arrange for the return of the original document to us.

801-389-3940 Ray
801-538-5281

Schlumberger

Section 1: Laboratory Cement Test Report-Lead Slurry

Well Data

Fluid No :	Client :	Liberty Petroleum Corp.	Rig :	
Date : 16-06-2002	Well Name :	Providence 1	Field :	Wildcat

Signatures

Job Type	Longstring	Depth	7815.0 ft	TVD	7815.0 ft
BHST	170 degF	BHCT	129 degF	BHP	4770 psi
Starting Temp.	80 degF	Time to Temp.	00:40 hr:mn	Heating Rate	1.22 degF/min
Starting Pressure	541 psi	Time to Pressure	00:40 hr:mn	Schedule	

Composition

Density	11.00 lb/gal
Yield	3.98 ft ³ /sk
Mix Fluid	25.633 gal/sk
Porosity	86.0 %
Solid Fraction	14.0 %

Code	Concentration	Component	Lot Number
G		Blend	
Fresh water	25.253 gal/sk	Base Fluid	

D020	12.000 %BWOC	EXTENDER
D044	5.000 %BWOW	SALT
D079	1.000 %BWOC	EXTENDER
D112	0.500 %BWOC	FLUID LOSS
D046	0.200 %BWOC	ANTIFOAM
D029	0.250 lb/sk	LOST CIRC

Thickening Time

Concentration	Time
POD :	07:23 hr:mn
70 Bc	10:25 hr:mn

Free Water

3.5 mL/250mL	In 2 hrs at 0 deg
At 80 degF and 0 deg Incl.	
Sedimentation	None

Compressive Strength

Time	psi
24:00 hr:mn	483 psi
(hr:mn)	(psi)

Comments

--

RECEIVED

JUN 19 2002

DIVISION OF
OIL, GAS AND MINING

Section 1: Laboratory Cement Test Report-Tail Slurry

Well Data

Fluid No :	Client :	Liberty Petroleum Corp.	Rlg :		Signature
Date :	16-06-2002	Well Name :	Providence 1	Field :	Wildcat

Job Type	Longstring	Depth	7815.0 ft	TVD	7815.0 ft
BHST	170 degF	BHCT	128 degF	BHP	4770 psi
Starting Temp.	80 degF	Time to Temp.	00:40 hr:mn	Heating Rate	1.22 degF/min
Starting Pressure	541 psi	Time to Pressure	00:40 hr:mn	Schedule	

Composition

Density	14.30 lb/gal
Yield	1.32 ft ³ /sk
Mix Fluid	6.242 gal/sk
Porosity	63.2 %
Solid Fraction	35.8 %

Blend

Grade	Mass (lb)
D907	47 lb
D035	37 lb

Sack Reference

BLEND 84 lb

Grade	Concentration	Component	Test Number
50/50 poz		Blend	
Fresh water	6.051 gal/sk	Base Fluid	

D020	2.000 %BWOB	EXTENDER
D044	10.000 %BWOW	SALT
D046	0.200 %BWOB	ANTIFOAM

Thickening Time

Consistency	Time
70 Bc	02:55 hr:mn

Free Water

0.0 mL/250mL	In 2 hrs at 0 deg
At 80 degF and 0 deg incl.	
Sedimentation	None

Compressive Strength

Time	psi
11:12 hr:mn	3000 psi
24:00 hr:mn	5475 psi

Comments

--

RECEIVED

JUN 19 2002

DIVISION OF
OIL, GAS AND MINING

023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FREE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

43-047-34541

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY Phoenix

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

6/17/2002

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Cement composition Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed to do a two stage cement job on the long string casing for the Providence #1. The lead slurry for both stages shall have a density composition of 11lbs per gallon, a yield of 3.98 ft³/sk of mixed fluids of 25.633 gal/sk, a porosity of 86%, and a solid fraction of 14%. The compressive strength after 24hours is 483 psi.

The tail slurry on both stages shall have a density composition of 14.3 lbs per gallon, a yield of 1.32 ft³/sk, a mixed fluid of 6.242 gal/sk, a porosity of 63.2%, and a solid fraction of 36.8%. The compressive strength after 24hours is 5,475 psi.

RECEIVED

JUN 24 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE 6/16/2002

(This space for State use only)

027

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CO AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: Providence #1
PHONE NUMBER: (602) 995-7194		9. API NUMBER: 43-047-34541
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: <u>Utah</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Perforation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Liberty Petroleum proposes to perforate the lower porosity section of the Weber in two intervals. The first interval will be from 7,785' to 7,775' (three shots per foot).

The second interval will be from 7,766 to 7,756' (three shots per foot). We will be using the Schlumber J HSD-WL-DP 3.38" 3406 PJ, HMX. It is probable that additional perforations will be made in the upper Weber after testing of the lower Weber is accomplished. We will be sure to send notification before proceeding.

RECEIVED

JUN 24 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Trent Franks</u>	TITLE <u>President</u>
SIGNATURE <u>Trent Franks</u>	DATE <u>6/24/2002</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 6-26-02
Initials: CHD

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 6/25/02
BY: Dr. K. Burt
* Verbal given 6/24/02 @ 12:00 p.m.

(5/2000)

028

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon City Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>2375 FSL 2296 FEL</u>		8. WELL NAME and NUMBER: Providence #1
PHONE NUMBER: (602) 995-7194		9. API NUMBER: <u>43-047-34541</u>
10. FIELD AND POOL, OR WILDCAT: Wildcat		
CITY _____ STATE _____ ZIP _____		
COUNTY: _____		
STATE: _____		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Perforation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed to place a cast iron bridge plug at 7,730' to permanently close off previous perforation at the bottom interval of the Weber. It is further proposed to perforate the top interval of the Weber at 7,639' to 7,645'. We will shoot three shots per foot.

NAME (PLEASE PRINT) Trent Franks TITLE President
SIGNATURE Trent Franks DATE 6/25/2002

(This space for State use only)

COPY SENT TO OPERATOR

Date: 6-26-02Initials: CHD

(See Instructions on Reverse Side)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/25/2002
BY: Dick Dunt

(5/2000)



Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: DUSTIN DOUCET

FROM: LISA

SUBJ: Providence #1

DATE: 6/25/02

RECEIVED

JUN 25 2002

DIVISION OF
OIL, GAS AND MINING

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030

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEE</u>
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: Providence #1
5. PHONE NUMBER: (602) 995-7194		9. API NUMBER: 43-047-34541
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>S18 T18 R12E</u>		10. FIELD AND POOL, OR WILDCAT: Wildcat
7. COUNTY: _____		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Perforation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent to the testing of perforations at the top of the Weber, which proved water wet, Liberty does hereby propose to place a permanent cast iron plug at 7,827'. Liberty further proposes to perforate the dolomitic section of the phosphoria from 7,564' to 7,578' (three shots per foot).

RECEIVED

JUN 26 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Trent Franks</u>	TITLE <u>President</u>
SIGNATURE <u>Trent Franks</u>	DATE <u>6/26/2002</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 6/29/02
Initials: CHD

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6/26/2002
BY: [Signature]

032



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 6/28/2002

FAX#: 435-722-3417

ATTN: Dave Hackford

COMPANY: _____

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 1

From: Dustin Doucet

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
We are sending from a sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGES: Dave Here is what was discusse d with Paul
They should submit a Sundry, but I don't want to hold
up the process if they don't - so this procedure will work.

Liberty - PSA procedure

Discussed w/ Paul Breshears (Liberty consultant)
6/28/2002 @ 2 p.m.

- Annular →
- ① Set plug from 7627' to 7500' (cover phosphoria [CIBP@7627'])
 - ② Perf @ 5500' - 592 cement to 4000' (50' on top of CIBP) } No specifics
if cannot pump into - either move up hole 100-200' } This zone just needs
or perf @ 4000' - squeeze squeeze } to be covered
(± 5500' to 4000')
 - ③ Balance plug @ 4000' (100')
 - ④ Balance plug across surface shoe (100')
 - ⑤ 100' surface plug
- Phosphoria
7565-82
7627' CIBP
- Important: contain info reader of tr distribution, in error, ple address via
- ed and may law. If the tion, imunication above

Dustin Doucet
6/28/2002

026

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐

OTHER _____

8. WELL NAME and NUMBER:

Providence #1

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY Phoenix

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Perforation
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Liberty Petroleum proposes to perforate the lower porosity section of the Weber in two intervals. The first interval will be from 7,785' to 7,775' (three shots per foot).

The second interval will be from 7,766 to 7,756' (three shots per foot). We will be using the Schlumber J HSD-WL-DP 3.38" 3406 PJ, HMX. It is probable that additional perforations will be made in the upper Weber after testing of the lower Weber is accomplished. We will be sure to send notification before proceeding.

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE 6/24/2002

(This space for State use only)

RECEIVED

JUL 6 2002

DIVISION OF
OIL, GAS AND MINING

029

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Providence #1

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

3. ADDRESS OF OPERATOR:

10851 N Black Canyon CITY Phoenix

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: S18 4 21

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Perforation
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is proposed to place a cast iron bridge plug at 7,730' to permanently close off previous perforation at the bottom interval of the Weber. It is further proposed to perforate the top interval of the Weber at 7,639' to 7,645'. We will shoot three shots per foot.

NAME (PLEASE PRINT)

Trent Franks

TITLE

President

SIGNATURE

DATE

6/25/2002

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Cementing Service Report

Customer Liberty Petroleum Corporation						Job Number 2206741204			
Well PROVIDENCE 1			Location (legal)			Schlumberger Location Vernal, UT		Job Start 2002-Jul-01	
Field WILDCAT		Formation Name/Type		Deviation		Bit Size in	Well MD 7,627 ft	Well TVD 7,800 ft	
County Uintah		State/Province UT		BHP psi	BHST °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630415847		API / UWI:		Casing/Liner					
Rig Name	Drilled For Gas	Service Via Land		Depth, ft 7800	Size, in 4.5	Weight, lb/ft 11.6	Grade K55	Thread 8RD	
Offshore Zone	Well Class New	Well Type Exploration		Tubing/Drill Pipe					
Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing	Job Type BlkSqr Rpr Prod. Casing			Perforations/Open Hole					
Max. Allowed Tubing Pressure psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 2 3/8" 4.7# T/S		Top, ft 3750	Bottom, ft 3750	spf	No. of Shots	Total Interval ft	
Service Instructions Squeeze 1760' with 50/50 Poz/G + Adds as per Company Rep. Instruction.				5510	5510			Diameter in	
				Treat Down Tubing		Displacement 21 bbl	Packer Type	Packer Depth ft	
				Tubing Vol. 21 bbl	Casing Vol. bbl	Annular Vol. 74 bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>				Casing Tools		Squeeze Job			
Lift Pressure: psi				Shoe Type:		Squeeze Type			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth: ft		Tool Type: Retainer			
No. Centralizers: Top Plugs: Bottom Plugs:				Stage Tool Type:		Tool Depth: 5490 ft			
Cement Head Type:				Stage Tool Depth: ft		Tail Pipe Size: 2.375 in			
Job Scheduled For:				Collar Type:		Tail Pipe Depth: ft			
Arrived on Location: 2002-Jul-01 6:30				Collar Depth: ft		Sqz Total Vol: 21 bbl			
Leave Location:									
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
	24 hr clock					0	0	0	
2002-Jul-01	7:39								Start Job
2002-Jul-01	7:39	0	0.0	8.31	0.0	0	0	0	
2002-Jul-01	7:39	0	0.0	8.31	0.0	0	0	0	Hold Safety Meeting
2002-Jul-01	7:39	0	0.0	8.31	0.0	0	0	0	
2002-Jul-01	7:39	0	0.0	8.31	0.0	0	0	0	
2002-Jul-01	7:40	0	2.7	8.18	0.5	0	0	0	
2002-Jul-01	7:40	0	2.7	8.18	0.5	0	0	0	Get circulation
2002-Jul-01	7:41	5	5.0	8.16	3.5	0	0	0	
2002-Jul-01	7:41	5	5.0	8.16	3.5	0	0	0	
2002-Jul-01	7:42	55	3.8	8.15	5.8	0	0	0	
2002-Jul-01	7:42	55	3.8	8.15	5.8	0	0	0	
2002-Jul-01	7:43	545	2.4	8.12	8.8	0	0	0	
2002-Jul-01	7:43	545	2.4	8.12	8.8	0	0	0	
2002-Jul-01	7:44	623	2.4	8.00	11.2	0	0	0	
2002-Jul-01	7:44	623	2.4	8.00	11.2	0	0	0	
2002-Jul-01	7:45	650	2.3	7.86	13.6	0	0	0	
2002-Jul-01	7:45	650	2.3	7.86	13.6	0	0	0	
2002-Jul-01	7:46	9	0.0	7.81	15.4	0	0	0	
2002-Jul-01	7:46	9	0.0	7.81	15.4	0	0	0	
2002-Jul-01	7:47	0	0.0	8.74	15.9	0	0	0	
2002-Jul-01	7:47	0	0.0	8.74	15.9	0	0	0	
2002-Jul-01	7:48	-5	0.0	10.81	15.9	0	0	0	

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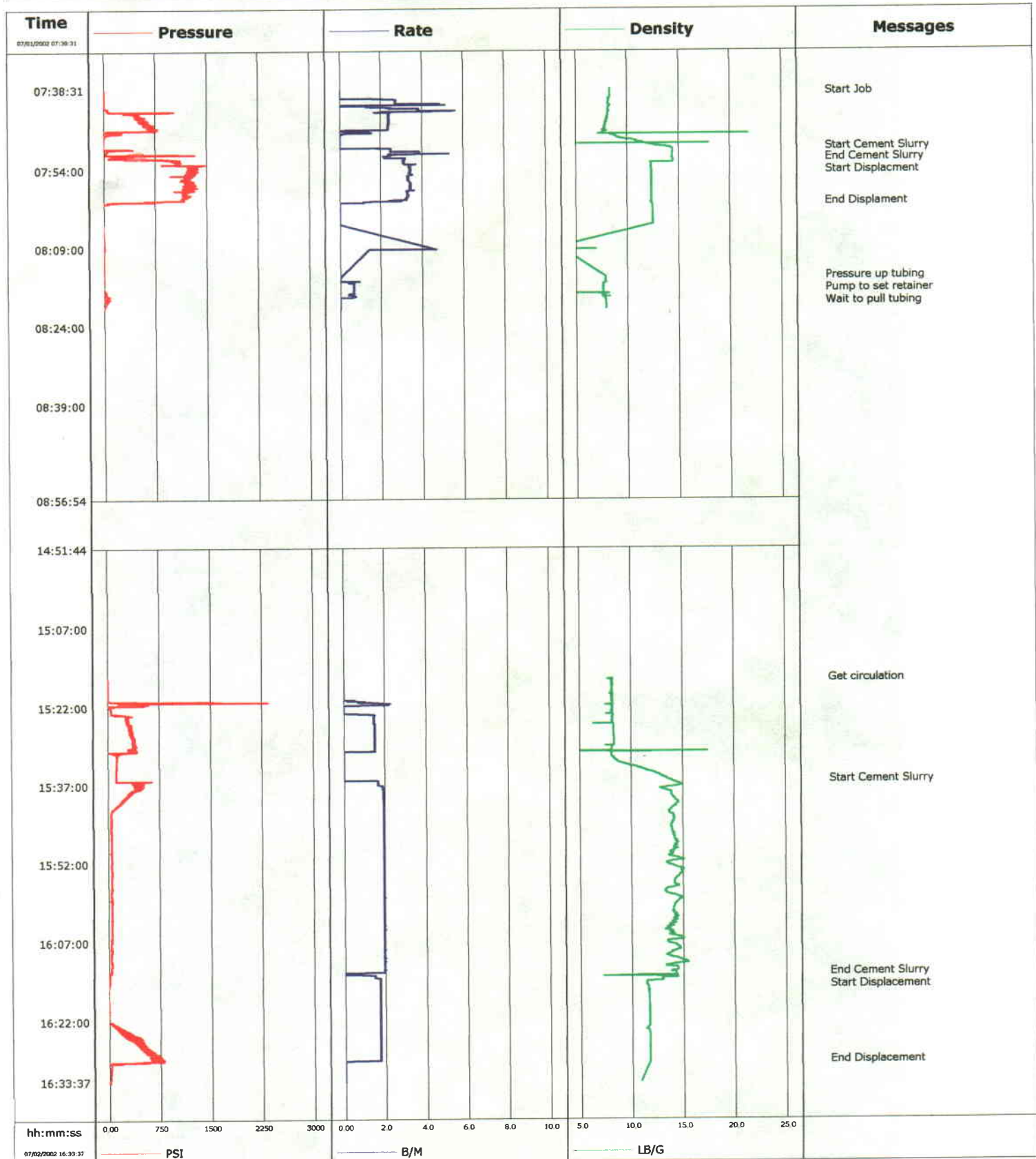
Well			Field			Service Date		Customer			Job Number
PROVIDENCE #1			WILDCAT			02182-Jul-01		Liberty Petroleum Corporation			2206741204
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0			
2002-Jul-01	7:48	-5	0.0	10.81	15.9	0	0	0			
2002-Jul-01	7:49	-9	0.0	13.13	15.9	0	0	0			
2002-Jul-01	7:49	-9	0.0	13.13	15.9	0	0	0			
2002-Jul-01	7:49	-9	0.0	13.42	15.9	0	0	0			
2002-Jul-01	7:49	5	1.5	14.14	15.9	0	0	0	Set bottom plug		
2002-Jul-01	7:49								Start Cement Slurry		
2002-Jul-01	7:50	27	3.9	14.39	17.7	0	0	0			
2002-Jul-01	7:50	27	3.9	14.39	17.7	0	0	0			
2002-Jul-01	7:51	82	2.2	14.36	20.8	0	0	0			
2002-Jul-01	7:51	82	2.2	14.36	20.8	0	0	0			
2002-Jul-01	7:51	888	3.2	14.40	21.7	0	0	0			
2002-Jul-01	7:51								End Cement Slurry		
2002-Jul-01	7:51								Start Displacement		
2002-Jul-01	7:51	893	3.2	14.41	21.8	0	0	0			
2002-Jul-01	7:51	893	3.2	14.41	21.8	0	0	0			
2002-Jul-01	7:51								Start Displacement		
2002-Jul-01	7:52	1062	3.1	14.40	23.8	0	0	0			
2002-Jul-01	7:52	1062	3.1	14.40	23.8	0	0	0			
2002-Jul-01	7:53	1245	3.4	12.31	27.1	0	0	0			
2002-Jul-01	7:53	1245	3.4	12.31	27.1	0	0	0			
2002-Jul-01	7:54	1236	3.4	12.34	30.5	0	0	0			
2002-Jul-01	7:54	1236	3.4	12.34	30.5	0	0	0			
2002-Jul-01	7:55	1144	3.3	12.33	34.0	0	0	0			
2002-Jul-01	7:55	1144	3.3	12.33	34.0	0	0	0			
2002-Jul-01	7:56	1245	3.4	12.34	37.3	0	0	0			
2002-Jul-01	7:56	1245	3.4	12.34	37.3	0	0	0			
2002-Jul-01	7:57	1245	3.4	12.34	40.7	0	0	0			
2002-Jul-01	7:57	1245	3.4	12.34	40.7	0	0	0			
2002-Jul-01	7:58	1167	3.2	12.34	44.1	0	0	0			
2002-Jul-01	7:58	1167	3.2	12.34	44.1	0	0	0			
2002-Jul-01	7:59	1167	3.2	12.37	47.3	0	0	0			
2002-Jul-01	7:59	1167	3.2	12.37	47.3	0	0	0			
2002-Jul-01	8:00	-5	0.0	12.27	48.8	0	0	0			
2002-Jul-01	8:00								End Displacement		
2002-Jul-01	8:00	-5	0.0	12.27	48.8	0	0	0			
2002-Jul-01	8:03	-9	0.0	12.44	48.8	0	0	0			
2002-Jul-01	8:14	-5	0.0	7.84	0.0	0	0	0			
2002-Jul-01	8:14								Pressure up tubing		
2002-Jul-01	8:17	32	0.7	7.59	1.4	0	0	0			
2002-Jul-01	8:17	32	0.7	7.59	1.4	0	0	0			
2002-Jul-01	8:18	9	0.0	7.80	1.9	0	0	0			
2002-Jul-01	8:18	9	0.0	7.80	1.9	0	0	0	Day Two		
2002-Jul-02	8:39								Pump to set retainer		
2002-Jul-02	8:39	-3758	0.0	-6.25	0.0	0	0	0			
2002-Jul-02	8:39	-3758	0.0	-6.25	0.0	0	0	0			
2002-Jul-02	8:40	0	0.0	8.25	0.0	0	0	0			
2002-Jul-02	8:41	18	0.2	8.31	0.2	0	0	0			
2002-Jul-02	8:42	23	0.2	8.31	0.4	0	0	0			
2002-Jul-02	8:43	23	0.2	8.31	0.6	0	0	0			
2002-Jul-02	8:44	760	2.7	8.31	2.4	0	0	0			
2002-Jul-02	8:45	37	0.2	8.31	4.9	0	0	0			
2002-Jul-02	8:46	14	0.2	8.31	5.1	0	0	0			
2002-Jul-02	8:47	18	0.2	8.31	5.3	0	0	0			
2002-Jul-02	8:48	5	0.2	8.30	5.5	0	0	0			

Well			Field			Service Date		Customer			Job Number
PROVIDENCE #1			WILDCAT			02182-Jul-01		Liberty Petroleum Corporation			2206741204
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0			
2002-Jul-02	8:49	69	0.2	8.29	5.7	0	0	0			
2002-Jul-02	8:50	5	0.2	8.27	5.9	0	0	0			
2002-Jul-02	8:51	9	0.2	8.26	6.1	0	0	0			
2002-Jul-02	8:52	0	0.2	8.25	6.3	0	0	0			
2002-Jul-02	8:53	5	0.0	8.20	6.5	0	0	0			
2002-Jul-02	8:54								Wait to pull tubing		
2002-Jul-02	8:54	0	0.0	3.57	6.5	0	0	0			
2002-Jul-02	15:16								Get circulation		
2002-Jul-02	15:16	0	0.0	8.16	0.0	0	0	0			
2002-Jul-02	15:16	0	0.0	7.83	0.0	0	0	0			
2002-Jul-02	15:17	0	0.0	8.21	0.0	0	0	0			
2002-Jul-02	15:18	0	0.0	8.12	0.0	0	0	0			
2002-Jul-02	15:19	0	0.0	8.20	0.0	0	0	0			
2002-Jul-02	15:20	27	0.2	8.14	0.0	0	0	0			
2002-Jul-02	15:21	-18	0.0	8.13	1.2	0	0	0			
2002-Jul-02	15:22	50	0.0	8.17	1.2	0	0	0			
2002-Jul-02	15:23	288	1.5	8.22	2.0	0	0	0			
2002-Jul-02	15:24	288	1.5	8.18	3.5	0	0	0			
2002-Jul-02	15:25	343	1.5	8.28	5.0	0	0	0			
2002-Jul-02	15:26	357	1.5	8.28	6.5	0	0	0			
2002-Jul-02	15:27	389	1.5	8.29	8.1	0	0	0			
2002-Jul-02	15:28	398	1.5	8.29	9.6	0	0	0			
2002-Jul-02	15:29	293	1.5	8.13	11.1	0	0	0			
2002-Jul-02	15:30	156	0.0	8.04	12.1	0	0	0			
2002-Jul-02	15:31	133	0.0	8.25	12.1	0	0	0			
2002-Jul-02	15:32	128	0.0	9.16	12.1	0	0	0			
2002-Jul-02	15:33	119	0.0	10.91	12.1	0	0	0			
2002-Jul-02	15:34	114	0.0	12.57	12.1	0	0	0			
2002-Jul-02	15:35	114	0.0	13.58	12.1	0	0	0			
2002-Jul-02	15:36								Start Cement Slurry		
2002-Jul-02	15:36	430	1.6	13.88	12.3	0	0	0			
2002-Jul-02	15:36	481	1.7	14.83	13.6	0	0	0			
2002-Jul-02	15:37	380	1.9	13.17	15.5	0	0	0			
2002-Jul-02	15:38	288	1.9	13.87	17.4	0	0	0			
2002-Jul-02	15:39	211	1.9	14.30	19.3	0	0	0			
2002-Jul-02	15:40	114	1.9	14.27	21.2	0	0	0			
2002-Jul-02	15:41	46	1.9	13.64	23.2	0	0	0			
2002-Jul-02	15:42	46	2.0	14.08	25.2	0	0	0			
2002-Jul-02	15:43	46	1.9	14.05	27.1	0	0	0			
2002-Jul-02	15:44	41	2.0	13.79	29.1	0	0	0			
2002-Jul-02	15:45	46	1.9	13.95	31.0	0	0	0			
2002-Jul-02	15:46	46	2.0	14.18	33.0	0	0	0			
2002-Jul-02	15:47	46	1.9	14.36	35.0	0	0	0			
2002-Jul-02	15:48	50	2.0	14.07	36.9	0	0	0			
2002-Jul-02	15:49	46	2.0	13.80	38.9	0	0	0			
2002-Jul-02	15:50	46	2.0	14.21	40.8	0	0	0			
2002-Jul-02	15:51	41	1.9	13.41	42.8	0	0	0			
2002-Jul-02	15:52	50	2.0	14.70	44.7	0	0	0			
2002-Jul-02	15:53	50	2.0	14.87	46.7	0	0	0			
2002-Jul-02	15:54	46	2.0	14.30	48.7	0	0	0			
2002-Jul-02	15:55	46	2.0	14.12	50.6	0	0	0			
2002-Jul-02	15:56	46	2.0	13.38	52.6	0	0	0			
2002-Jul-02	15:57	46	2.0	13.75	54.6	0	0	0			
2002-Jul-02	15:58	55	2.0	14.67	56.5	0	0	0			

Well		Field			Service Date		Customer		Job Number	
PROVIDENCE #1		WILDCAT			02182-Jul-01		Liberty Petroleum Corporation		2206741204	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2002-Jul-02	15:59	50	2.0	14.13	58.5	0	0	0		
2002-Jul-02	16:00	46	2.0	14.02	60.4	0	0	0		
2002-Jul-02	16:01	50	1.9	14.25	62.4	0	0	0		
2002-Jul-02	16:02	50	2.0	14.35	64.4	0	0	0		
2002-Jul-02	16:03	46	2.0	13.85	66.3	0	0	0		
2002-Jul-02	16:04	46	2.0	13.85	68.3	0	0	0		
2002-Jul-02	16:05	46	2.0	14.28	70.2	0	0	0		
2002-Jul-02	16:06	41	2.0	13.46	72.2	0	0	0		
2002-Jul-02	16:07	41	2.0	14.52	74.2	0	0	0		
2002-Jul-02	16:08	41	2.0	13.83	76.1	0	0	0		
2002-Jul-02	16:09	37	1.9	13.87	78.1	0	0	0		
2002-Jul-02	16:10	41	2.0	15.39	80.1	0	0	0		
2002-Jul-02	16:11	37	2.0	14.40	82.0	0	0	0		
2002-Jul-02	16:12								End Cement Slurry	
2002-Jul-02	16:12	18	0.0	14.25	83.7	0	0	0		
2002-Jul-02	16:12	14	0.0	14.24	83.7	0	0	0		
2002-Jul-02	16:13								Start Displacement	
2002-Jul-02	16:13	14	1.2	14.29	83.8	0	0	0		
2002-Jul-02	16:13	14	1.7	13.14	84.8	0	0	0		
2002-Jul-02	16:14	5	1.7	11.35	86.5	0	0	0		
2002-Jul-02	16:15	-9	1.7	11.56	88.2	0	0	0		
2002-Jul-02	16:17	-14	1.7	11.60	90.2	0	0	0		
2002-Jul-02	16:18	-9	1.7	11.61	91.9	0	0	0		
2002-Jul-02	16:19	-9	1.7	11.63	93.6	0	0	0		
2002-Jul-02	16:20	-9	1.7	11.63	95.3	0	0	0		
2002-Jul-02	16:21	-9	1.7	11.64	97.1	0	0	0		
2002-Jul-02	16:22	32	1.7	11.63	98.8	0	0	0		
2002-Jul-02	16:23	169	1.7	11.63	100.5	0	0	0		
2002-Jul-02	16:24	201	1.7	11.61	102.2	0	0	0		
2002-Jul-02	16:25	403	1.7	11.64	103.9	0	0	0		
2002-Jul-02	16:26	494	1.7	11.63	105.7	0	0	0		
2002-Jul-02	16:27	522	1.7	11.64	107.4	0	0	0		
2002-Jul-02	16:28	613	1.7	11.64	109.1	0	0	0		
2002-Jul-02	16:29	746	1.7	11.64	110.9	0	0	0		
2002-Jul-02	16:29	375	0.0	11.64	111.8	0	0	0		
2002-Jul-02	16:29								End Displacement	
2002-Jul-02	16:33	14	0.0	10.82	111.8	0	0	0	Job Complete	

Post Job Summary							
Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
1.89			2.26	73.64	0	0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
2339.08		147.78				bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	2.5 bbl	28.95 bbl	60 °F				
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed		
Breshears, Paul			Allen, William				

Well	Providence 1	Client	Liberty Petroleum
Field	Wildcat	SIR No.	
Engineer		Job Type	Plug to abandon
Country	United States	Job Date	07-01-2002



CEMENTING

(435) 789-1735

Date July 5, 2001

Lease _____

Rig No. Key

TIME	DESCRIPTION	RATE	PSI	VOLUME
07:06	Circulation #1 8216' - 3687'			
07:19	Start S.O Fresh 3800'			
07:58	Start 2.0 bbl 15.6% sal cont			
07:59	Start 14.1 bbl Disp			
08:06	Fwd Pumping Balanced lay down Tub #2 822' - 693'			
09:08	Start 12.0 bbl Fresh			
09:10	Start 2.0 bbl 15.6% sal cont			
09:13	Start 2.5 bbl Disp			
09:19	Fwd Pumping Balanced Laydown Tub #3 139' - Surface			
09:22	Misc Pump 100 Surface Plug			
	S.D.s Type V Cement 270 Calib. 1-18 ft/sec 15.6% sal 9.2 gal/sec			

Accepted and Approved by

033



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number:

Providence # 1

API Number:

43-047-34541

Operator:

Liberty Petroleum Corporation

Reference Document:

Verbal Approval Given to Paul Breshears (Liberty
Consultant) by DOGM on June 28, 2002.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338 and Dave Hackford at 435-722-7589.
2. Balance plug on top of the CICR @ 7627' to $\pm 7500'$. Plug shall be tagged to ensure it is at depth specified.
3. Perforate @ $\pm 5500'$ and establish injection into formation. If acceptable rate is established squeeze cement to $\pm 4000'$. If acceptable rate is not established, perforate @ $\pm 4000'$, establish circulation and block squeeze cement through annulus. If circulation is not established, contact DOGM prior to proceeding.
4. Balance 100' plug across upper perforations or at $\pm 4000'$.
5. Balance 100' plug across surface casing shoe at $\pm 800'$.
6. Set surface plug from 100' to surface.
7. All plugs shall be tagged.
8. All annuli shall be filled from 100' to surface.
9. Non-corrosive spacer fluid shall be placed between plugs in accordance with R649-3-24-3.4 and R649-3-24-3.5.
10. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
11. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
12. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
13. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

July 12, 2002

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FCE
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon City Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: Providence #1
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: 43-047-34541
COUNTY: _____		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Received verbal approval from Dustin Doucet to perform the following:

1. Spot cement over perforations in Phosphoria - 7,618' - 7,491' pumped 5 BBL slurry (95k). Pulled ten stands. Waited three hours. Went back down and tagged top of cement @ 7,491'.
2. Shot perforations 5,510' - 5,504' moved up hole and shot perforations 3,750' - 3,751'. Set cement retainer ring @ 3600. Pumped 320 5k of 50/50 P02 cement behind 4 1/2" open annulus. Received 100% returns. Ran temperature survey up to 3,750'. Top of cement confirmed behind pipe @ 3,750'.
3. Spotted 9 1/2 sk cement with acceleration from 3,816' to 3,700'. Moved up to 822' - 679' and spotted 9 1/2 sk cement with accelerator. Placed final 9 1/2 saks cement with accelerator from 30' to surface. Bolted plate on tubing head.

120'

NAME (PLEASE PRINT) Trent Franks	TITLE President
SIGNATURE <i>Trent Franks</i>	DATE 7/11/2002

(This space for State use only)

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(5/2000)

(See Instructions on Reverse Side)

JUL 12 2002

DIVISION OF
OIL, GAS AND MINING



Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: DUSTIN DOUCET

FROM: LANE FRANKS

SUBJ: Providence #1

DATE: 7/11/02

The documents accompanying this telecopy transmission contain confidential information belonging to the sender which is legally privileged. The information is intended only for the intended recipient. You are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this telecopied information is strictly prohibited. If you have received this telecopy in error, please notify us immediately by telephone to arrange for the return of the original document to us.

035

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Liberty Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 10851 N Black Canyon CITY Phoenix STATE AZ ZIP 85029		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: Providence #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 4 21		9. API NUMBER: 43-042-34541
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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NAME (PLEASE PRINT) <u>Trent Franks</u>	TITLE <u>President</u>
SIGNATURE <u><i>Trent Franks</i></u>	DATE <u>7/11/2002</u>

(This space for State use only)

RECEIVED

JUL 17 2002

DIVISION OF
OIL, GAS AND MINING

036

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						6. LEASE DESIGNATION AND SERIAL NUMBER:			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR: Liberty Petroleum Corporation						7. UNIT or CA AGREEMENT NAME			
3. ADDRESS OF OPERATOR: 10851 N. Black Canyon CITY Phoenix STATE AZ ZIP 85029						8. WELL NAME and NUMBER: Providence # 1			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2375' FSL 2296 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: None AT TOTAL DEPTH: 7820						9. API NUMBER: 43-047-34541			
5. PHONE NUMBER: (602) 995-7194						10. FIELD AND POOL, OR WILDCAT Wildcat			
11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 4 21 E						12. COUNTY Uintah			
13. STATE UTAH						17. ELEVATIONS (DF, RKB, RT, GL): 5681			
14. DATE SPUDDED: 5/7/2002		15. DATE T.D. REACHED: 6/17/2002		16. DATE COMPLETED: 6/22/2002		ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>			
18. TOTAL DEPTH: MD 7,820 TVD		19. PLUG BACK T.D.: MD TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? * 3		21. DEPTH BRIDGE MD 7,730 PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <u>Log 12-12-02-6-26-02</u> Borehole Compensated Sonic, Triple Litho Density, Gamma Ray and Array Induction with Gamma Ray <u>Log 9-9-02</u>						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (W/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36 #	0	817		Pr 150	25	0	
8.9"	8 5/8 J-55	24#	0	200		Pr 20	5	0	
7 7/8"	4 1/2 M-80	11.6#	0	7,817	1,900	POZ 300	50	0	
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Weber	7,638	7,814			7,756 7,768	3/4"	25	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Weber	7,638	7,814			7,639 7,645	3/4"	18	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Phosphoria	7,552	7,638			7,565 7,682	3/4"	50	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
		Cement displaced over above perforation intervals during plugging.							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input checked="" type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____								<input checked="" type="checkbox"/> DIRECTIONAL SURVEY <p align="center">p&a</p>	

(5/2000)

(CONTINUED ON BACK)

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DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE: 6/25/2002	HOURS TESTED: 24	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 75	PROD. METHOD: flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE: 6/26/2002	HOURS TESTED: 36	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 140	PROD. METHOD: flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE: 6/28/2002	HOURS TESTED: 30	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 60	PROD. METHOD: flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Weber	7,638	7,814	Fine to medium grained sand with light fluorescence and 190 units of gas in top. When perforated, it yielded fresh water with light oil scum.	Mancos Frontier Dakota Morrison Curtis Entrada	3,125 3,750 4,170 4,230 4,610 5,210
Phosphoria	7,552	7,638	Complex phosphatic section composed of gray to white, cherty silty, limestones and dolomites. Had lt. fl. and oil smell. Perfs yielded f. water	Carmel Navajo Phosphoria Weber	5,402 5,570 7,552 7,638

35. ADDITIONAL REMARKS (Include plugging procedure)

It appears the fault leaked leaving oil staining but limited live oil. Plugging was witnessed by Dave Hackford.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE 8/15/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

AUG 30 2002

DIVISION OF
OIL, GAS AND MINING



Liberty Petroleum Corporation

*****FAX TRANSMISSION*****

TO: Carol

FROM: LANE FRANKS

SUBJ: Providence #1

DATE: 8/30/02

RECEIVED

AUG 30, 2002

DIVISION OF
OIL, GAS AND MINING

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037

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: Liberty Petroleum Corporation						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR: 10851 N. Black Canyon CITY Phoenix STATE AZ ZIP 85029				PHONE NUMBER: (602) 995-7194		7. UNIT or CA AGREEMENT NAME	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2375' FSL 2296 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: None AT TOTAL DEPTH: 7820						8. WELL NAME and NUMBER: Providence # 1	
10 FIELD AND POOL, OR WILDCAT Wildcat						9. API NUMBER:	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 4 21 E						12. COUNTY Uintah	13. STATE UTAH

14. DATE SPUDDED: 5/7/2002	15. DATE T.D. REACHED: 6/17/2002	16. DATE COMPLETED: 6/22/2002	ABANDONED <input checked="" type="checkbox"/>	READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5681
18. TOTAL DEPTH: MD 7.820 TVD	19. PLUG BACK T.D.: MD TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 3	21. DEPTH BRIDGE MD 7.730 PLUG SET: TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Borehole Compensated Sonic, Triple Litho Density, Gamma Ray and Array Induction with Gamma Ray			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
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8.9"	8 5/8 J-55	24#	0	200		Pr 20	5	0	
7 7/8"	4 1/2 M-80	11.6#	0	7,817	1,900	POZ 300	50	0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
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(C) Phosphoria	7.552	7.638			7.565 7.682	3/4"	50	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	Cement displaced over above perforation intervals during plugging.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|--|--|---------------------------------------|---|
| <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input checked="" type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

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SEP 19 2002

DIVISION OF
OIL, GAS AND MINING

p&a

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

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CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE: 6/26/2002	HOURS TESTED: 36	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 140	PROD. METHOD: flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE: 6/28/2002	HOURS TESTED: 30	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 60	PROD. METHOD: flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

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Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
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				Frontier	3.750
				Dakota	4.170
				Morrison	4.230
				Curtis	4.610
				Entrada	5.210
Phosphoria	7,552	7,638	Complex phosphatic section composed of gray to white, cherty silty, limestones and dolomites. Had lt. fl. and oil smell. Perfs yielded f. water	Carmel	5.402
				Navajo	5.570
				Phosphoria	7.552
				Weber	7.638

35. ADDITIONAL REMARKS (Include plugging procedure)

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RECEIVED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SEP 09 2002

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE 8/15/2002

**DIVISION OF
OIL, GAS AND MINING**

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- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

8. WELL NAME and NUMBER:

Providence # 1

2. NAME OF OPERATOR:

Liberty Petroleum Corporation

9. API NUMBER:

43-047-34541

3. ADDRESS OF OPERATOR:

1851 N Black Canyon CITY Phoenix

STATE AZ

ZIP 85029

PHONE NUMBER:

(602) 995-7194

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2375 FSL 2296 FEL

COUNTY: Uinta

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18 4S 21

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

11/1/2002

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☒ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: Request for bond
refund

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dear Sirs:

The Providence # 1 has been properly plugged and abandoned and witnessed by Dave Hackford. The well site has also been properly restored to original condition as promised to landowner.

Please note attached sign off from Land Owner.

Based on this compliance, Liberty does hereby request the full cash refund of the \$20,000 plugging bond that is currently held by your office. We have provided a Fed Ex return envelope for your convenience.

You have been a fair and just commission to work with. We consider you friends and wish all of you the very best. We are grateful for the understanding and kindness you extended to Liberty Petroleum regarding the Providence # 1.

NAME (PLEASE PRINT) Trent Franks

TITLE President

SIGNATURE

DATE

1-11-03

(This space for State use only)

RECEIVED

JAN 14 2003

DIV. OF OIL, GAS & MINING

Liberty Petroleum Corporation
10851 N. Black Canyon Highway
Suite 540
Phoenix Arizona 85029

Regarding: Well Site Restoration Providence #1 located in the SE 1/4 of
Section 18, T4S, R21E on the Hacking Land and Cattle Lease Vernal
Utah Uintah County.

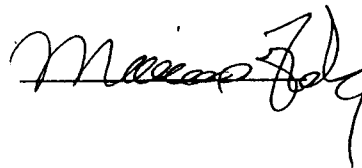
All reclamation work including leveling elevated surface areas, and re-
filling low levels to restore original elevation along with removing of
foreign debris, re-cultivating and reseeding with original grass has
been completed to my satisfaction.

Signed this 8 day of JAN-03

Jude Hacking



Witness



RECEIVED

JAN 14 2003

DIV. OF OIL, GAS & MINING

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation

Salt Lake Tribune

DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/21/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201VX591
SCHEDULE	
START 01/21/03 END 01/21/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
54 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	135.00
TOTAL COST	
135.00	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

NOTICE OF AGENCY ACTION
CAUSE NO. OGM-047-03-1

IN THE MATTER OF THE REQUEST OF LIBERTY PETROLEUM CORPORATION FOR RELEASE OF A SURETY ISSUED BY WELLS FARGO BANK, AS BOND AGENT IN BEHALF OF LIBERTY PETROLEUM CORPORATION, AS PRINCIPAL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the request of Liberty Petroleum Corporation, for the release of a Certificate of Deposit in the amount of \$54,000 held by Wells Fargo Bank in behalf of Liberty Petroleum Corporation, as Principal. The adjudicative proceeding will be conducted informally in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The following wells are insured under this bond: Providence #1 Sec 18, T.4 S., R.21E. Uintah County, UT

All requests and other documents relating to this matter may be inspected in the Divisions office at 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

Administrative action to release liability under the bond will be taken unless a written objection is filed within fifteen days after publication of this notice by a person authorized to participate as a party in this informal adjudicative proceeding. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director of the Division, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director
8201VX59

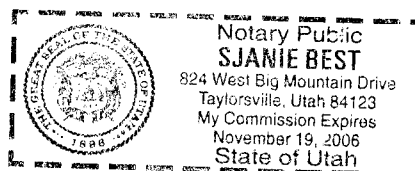
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/21/03 END 01/21/03

SIGNATURE

DATE 01/21/03



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

RECEIVED

JAN 28 2003

DIV. OF OIL, GAS & MINING

2821 REC 6131 NGAADMIN

INVOICE

UINTAH BASIN STANDARD, INC.

268 S. 200 E.
ROOSEVELT, UTAH 84066
(801) 722-5131

RECEIVED

JAN 24 2003

DIV. OF OIL, GAS & MINES From Order# 21986

SOLD TO: STATE OF UTAH DIV OIL, GAS & M
1594 W. N. TEMPLE SUITE 1210
PO BOX 145801
SALT LAKE CITY

SHIP TO: STATE OF UTAH DIV OIL, GAS & M
1594 W. N. TEMPLE SUITE 1210
PO BOX 145801
SALT LAKE CITY

UT 84114-5801

UT 84114-5801

Page 1 (801) 538-5340

(801) 538-5340

ACCOUNT NO.	SALESMAN NO.	PURCHASE ORDER NO.	SHIP VIA	COL	PPD	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
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STAOGM UBS

01/21/03 NET 28 DAYS 01/21/03

QTY. ORDERED	QTY. SHIPPED	QTY. BACK ORDERED	ITEM NO.	DESCRIPTION	UNIT PRICE	DISC. %	EXTENDED PRICE
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1	1		LEGAL	LEGAL ADVERTISING NOTICE OF AGENCY ACTION - CAUSE NO. OGM-047-03-1 RUN DATES: JANUARY 21, 2003	50.00		50.00
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2821 REC 12131 NGAOMON

PIC
pd 11/28/03

TERMS: Accounts are due Net 28 Days
A FINANCE CHARGE OF 1 1/2% per month
(18%) will be charged on past due
accounts. Minimum monthly charge \$.75

THANK YOU

SALE AMOUNT	50.00
MISC. CHARGES SALES TAX FREIGHT	
TOTAL	50.00

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

NOTICE OF AGENCY ACTION CAUSE NO. OGM-047-03-1

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 21 day of January, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 21 day of January, 20 03.



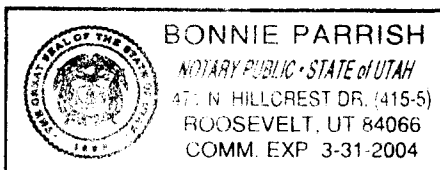
Publisher

Subscribed and sworn to before me this

21 day of January, 20 03



Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH-

IN THE MATTER OF THE REQUEST OF LIBERTY PETROLEUM CORPORATION FOR RELEASE OF A SURETY ISSUED BY WELLS FARGO BANK, AS BOND AGENT IN BEHALF OF LIBERTY PETROLEUM CORPORATION, AS PRINCIPAL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the request of Liberty Petroleum Corporation, for the release of a Certificate of Deposit in the amount of (\$20,000) issued by Wells Fargo Bank in behalf of Liberty Petroleum Corporation, as Principal. The adjudicative proceeding will be conducted informally in accordance with Utah Admin. R649-10, Administrative Procedures.

The following wells are insured under this bond:

Providence # 1, Sec 18, T.4 S., R.21 E., Uintah County, Utah

All requests and other documents relating to this matter may be inspected in the Division's office at 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

Administrative action to release liability under the bond will be taken unless a written objection is filed

within fifteen days after publication of this notice by a person authorized to participate as a party in this informal adjudicative proceeding. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL
& MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard January 21 2003.